



**PENNICHUCK**

March 26, 2013

Ms. Clare E. Howard-Pike  
State of New Hampshire  
Public Utilities Commission  
21 South Fruit Street  
Suite 10  
Concord, NH 03301

Re: Pennichuck East Utility, Inc.

Dear Ms. Howard-Pike :

Attached is the 2012 NHPUC Annual Report for Pennichuck East Utility, Inc., and the 2012 Unaccounted Water Report. Also attached is annual reporting on assets associated with North Country Capital Recovery Surcharge.

Overall, the operating and maintenance expenses decreased by 5.59% from the prior year primarily due to decreased costs in management fees and transmission and distribution expenses primarily in the area of meter expenses offset by outside services and property insurance expenses. The following are explanations for expense variances with a 10% increase or more from calendar year 2011 to calendar year 2012:

Account 7601: Operation Labor and Expenses increased by 23.68% or \$4,308 due to increased production labor costs.

Account 7610: Maintenance Supervision and Engineering increased by 20.50% or \$6,612 due to increased salaries and related benefits.

Account 7626: Miscellaneous Expenses increased by 12.81% or \$1,298 primarily due to increased materials cost at the treatment plant.

Account 7652: Maintenance of Water Treatment Equipment increased by 24.07% or \$1,998 due to increased maintenance of processing equipment.

Account 7660: Operation Supervision and Engineering increased by 20.06% or \$4,330 due to increased salaries and related benefits.

Account 7662: Transmission and Distribution Expenses increased by 1427.10% or \$195 due to increased materials costs.

Account 7664: Customer Installation Expenses increased by 841.16% or \$17,970 primarily due to reimbursement of water charges to customers as a result of an e-coli incident in the Locke Lake water system.

Account 7665: Miscellaneous Expenses increased by 89.15% or \$1,069 due to increased small tools expense.

Account 7673: Maintenance of Transmission & Distribution Mains increased by 19.49% or \$49,699 due to increased maintenance of T&D Mains and gates associated with increased leak detection efforts and the associated leak repairs.

Account 7923: Outside Services increased by 339.91% or \$66,206 due to increased outside services, primarily legal and appraisal services related to property tax dispute with the town of Litchfield.

Account 7924: Property Insurance increased by 168.88% or \$83,398 primarily due to increased General and Umbrella Liability and Workers Compensation Insurance. The increase was driven by a confluence of events: some large claims exposure on our WC and GL policies, the Umbrella insurer no longer offering that coverage, Liberty Mutual changing their nationwide portfolio for these underlying insurances, and lastly, an insurance marketplace at the end of 2011 that was not price sensitive to the extent we would have hoped

Please note that some of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Charles T. Hoepper  
Director Regulatory and Business Services

Pennichuck East Utility, Inc.  
 2012 NHPUC Annual Report  
 Monthly Unaccounted For Water Report

System Name

	Atkinson	Avery	Beaver Hollow	Brook Park	Castle Reach	Daniels Lake	Farmstead	Fletchers Corner	Forest Ridge	Gage Hill	Goldenbrook
January Pumpage (100 cubic feet) -	53	367	78	2630	300	150	211	380	739	350	1374
January Sales (100 cubic feet) -	49	355	70	2123	282	128	212	385	490	146	805
January Unaccounted % -	8%	3%	10%	19%	6%	15%	0%	-1%	34%	58%	41%
February Pumpage (100 cubic feet) -	51	282	61	2620	200	100	160	260	549	240	1298
February Sales (100 cubic feet) -	43	269	51	1655	194	89	156	260	344	103	570
February Unaccounted % -	16%	5%	16%	37%	3%	11%	3%	0%	37%	57%	56%
March Pumpage (100 cubic feet) -	58	273	58	3440	200	132	179	270	556	270	1146
March Sales (100 cubic feet) -	49	266	49	1725	181	98	179	276	350	118	606
March Unaccounted % -	16%	3%	16%	50%	10%	26%	0%	-2%	37%	56%	47%
April Pumpage (100 cubic feet) -	69	338	76	2560	290	120	204	350	1026	420	1150
April Sales (100 cubic feet) -	54	325	67	1886	252	119	200	341	439	144	777
April Unaccounted % -	22%	4%	12%	26%	13%	1%	2%	3%	57%	66%	32%
May Pumpage (100 cubic feet) -	52	341	77	2149	330	160	173	320	790	290	1080
May Sales (100 cubic feet) -	41	338	69	1851	258	148	163	312	466	123	805
May Unaccounted % -	21%	1%	10%	14%	22%	8%	6%	3%	41%	58%	25%
June Pumpage (100 cubic feet) -	97	444	98	nda	470	220	243	520	1114	410	1526
June Sales (100 cubic feet) -	87	474	88	3497	442	180	231	505	602	154	1107
June Unaccounted % -	10%	-7%	10%	nda	6%	18%	5%	3%	46%	62%	27%
July Pumpage (100 cubic feet) -	118	nda	89	4737	520	220	222	530	853	430	1357
July Sales (100 cubic feet) -	112	473	77	2949	639	188	220	576	481	235	987
July Unaccounted % -	5%	nda	13%	38%	-23%	15%	1%	-9%	44%	45%	27%
August Pumpage (100 cubic feet) -	143	nda	126	4500	850	440	202	950	1009	450	1701
August Sales (100 cubic feet) -	146	673	118	4599	1077	256	201	1035	659	151	1353
August Unaccounted % -	-2%	nda	6%	-2%	-27%	42%	0%	-9%	35%	66%	20%
September Pumpage (100 cubic feet) -	154	700	109	nda	930	560	212	970	914	440	1870
September Sales (100 cubic feet) -	149	777	99	4602	1209	197	201	1046	541	265	1340
September Unaccounted % -	3%	-11%	9%	nda	-30%	65%	5%	-8%	41%	40%	28%
October Pumpage (100 cubic feet) -	124	446	73	nda	540	300	180	490	681	442	1210
October Sales (100 cubic feet) -	116	471	65	3018	696	125	178	572	421	129	752
October Unaccounted % -	6%	-6%	11%	nda	-29%	58%	1%	-17%	38%	71%	38%
November Pumpage (100 cubic feet) -	109	292	56	nda	210	280	192	310	601	500	1430
November Sales (100 cubic feet) -	75	294	49	1849	272	96	148	336	342	121	609
November Unaccounted % -	31%	-1%	13%	nda	-30%	66%	23%	-8%	43%	76%	57%
December Pumpage (100 cubic feet) -	45	288	74	1785	270	380	166	350	783	630	1675
December Sales (100 cubic feet) -	43	363	64	2089	300	122	191	357	456	139	731
December Unaccounted % -	4%	-26%	14%	-17%	-11%	68%	-15%	-2%	42%	78%	56%
<b>Total Pumpage (100 cubic feet) -</b>	<b>1073</b>	<b>3771</b>	<b>975</b>	<b>24421</b>	<b>5110</b>	<b>3062</b>	<b>2344</b>	<b>5700</b>	<b>9615</b>	<b>4872</b>	<b>16817</b>
<b>*Total Sales (100 cubic feet) -</b>	<b>964</b>	<b>3932</b>	<b>866</b>	<b>18877</b>	<b>5802</b>	<b>1746</b>	<b>2280</b>	<b>6001</b>	<b>5591</b>	<b>1828</b>	<b>10442</b>
<b>2012 Unaccounted % -</b>	<b>10%</b>	<b>-4%</b>	<b>11%</b>	<b>23%</b>	<b>-14%</b>	<b>43%</b>	<b>3%</b>	<b>-5%</b>	<b>42%</b>	<b>62%</b>	<b>38%</b>

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.  
 Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water:  
 Oakwood, Londonderry Core, and Maple Hills.

\* Total Sales is reduced when there is an nda in the pumpage numbers to more accurately reflect the total comparison.

System Name

	Green Hills	Hardwood	Harvest Village	Lampighter Village	Liberty Tree	Londonderry Core	Maple Hills	Ministerial	Oakwood	Pinehaven	Smythe Woods
January Pumpage (100 cubic feet) -	1056	591	129	346	739	16300		414		249	520
January Sales (100 cubic feet) -	1208	607	126	521	431	13554		358		220	454
January Unaccounted % -	-14%	-3%	2%	-51%	42%	17%		14%		12%	13%
February Pumpage (100 cubic feet) -	913	455	89	294	562	12600		255		196	390
February Sales (100 cubic feet) -	923	442	87	234	318	10137		262		168	336
February Unaccounted % -	-1%	3%	2%	20%	43%	20%		-3%		14%	14%
March Pumpage (100 cubic feet) -	700	417	89	293	511	14800	3853	270	2260	208	410
March Sales (100 cubic feet) -	855	443	94	235	321	11413	2810	268	2040	188	337
March Unaccounted % -	-22%	-6%	-6%	20%	37%	23%	27%	1%	10%	10%	18%
April Pumpage (100 cubic feet) -	1061	571	124	275	633	nda		289		250	530
April Sales (100 cubic feet) -	1111	582	114	304	393	11875		304		221	427
April Unaccounted % -	-5%	-2%	8%	-11%	38%	nda		-5%		12%	19%
May Pumpage (100 cubic feet) -	802	470	113	248	320	nda		280		227	490
May Sales (100 cubic feet) -	976	481	92	255	354	13554		257		212	410
May Unaccounted % -	-22%	-2%	19%	-3%	-11%	nda		8%		7%	16%
June Pumpage (100 cubic feet) -	1176	666	136	360	813	19200	3431	499	2889	370	660
June Sales (100 cubic feet) -	1317	651	123	312	490	17606	3307	470	2675	355	579
June Unaccounted % -	-12%	2%	10%	13%	40%	8%	4%	6%	7%	4%	12%
July Pumpage (100 cubic feet) -	nda	528	nda	474	670	32800		353		268	680
July Sales (100 cubic feet) -	1169	501	102	455	444	14370		363		258	628
July Unaccounted % -	nda	5%	nda	4%	34%	56%		-3%		4%	8%
August Pumpage (100 cubic feet) -	1026	319	nda	490	760	20100		nda		332	830
August Sales (100 cubic feet) -	1187	502	113	545	496	18883		562		316	759
August Unaccounted % -	-16%	-57%	nda	-11%	35%	6%		nda		5%	9%
September Pumpage (100 cubic feet) -	1149	641	140	510	706	21890	3548	1159	5897	349	860
September Sales (100 cubic feet) -	1318	635	137	556	500	21022	4104	569	5440	321	817
September Unaccounted % -	-15%	1%	2%	-9%	29%	4%	-16%	51%	8%	8%	5%
October Pumpage (100 cubic feet) -	852	518	124	220	440	18545		523		291	540
October Sales (100 cubic feet) -	965	484	115	280	327	15666		539		266	497
October Unaccounted % -	-13%	7%	7%	-27%	26%	16%		-3%		9%	8%
November Pumpage (100 cubic feet) -	767	494	114	217	498	11812		430		211	390
November Sales (100 cubic feet) -	888	462	99	231	316	11452		423		183	359
November Unaccounted % -	-16%	6%	13%	-6%	37%	3%		2%		13%	8%
December Pumpage (100 cubic feet) -	999	697	137	338	533	17315		349		340	490
December Sales (100 cubic feet) -	1130	656	135	314	412	13083	#DIV/0!	350		223	442
December Unaccounted % -	-13%	6%	1%	7%	23%	24%		0%		34%	10%
<b>Total Pumpage (100 cubic feet) -</b>	<b>10501</b>	<b>6367</b>	<b>1195</b>	<b>4065</b>	<b>7185</b>	<b>185362</b>	<b>10832</b>	<b>4821</b>	<b>11046</b>	<b>3291</b>	<b>6790</b>
<b>*Total Sales (100 cubic feet) -</b>	<b>13047</b>	<b>6446</b>	<b>1122</b>	<b>4242</b>	<b>4802</b>	<b>172615</b>	<b>10221</b>	<b>4725</b>	<b>10155</b>	<b>2931</b>	<b>6045</b>
<b>2012 Unaccounted % -</b>	<b>-24%</b>	<b>-1%</b>	<b>6%</b>	<b>-4%</b>	<b>33%</b>	<b>7%</b>	<b>6%</b>	<b>2%</b>	<b>8%</b>	<b>11%</b>	<b>11%</b>

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 \* Total Sales is reduced when there is an nda in the pumpage numbers to more accurately reflect the total comparison.

	System Name									
	Springwood Hills	Spruce Pond	Stone Sled	Thurston Woods	W&E	Wesco	White Rock	Williamsburg		
January Pumpage (100 cubic feet) -	593	424	60	258	1983	280	620	3350		
January Sales (100 cubic feet) -	573	334	49	262	1379	279	575	2042		
January Unaccounted % -	3%	21%	18%	-2%	30%	0%	7%	39%		
February Pumpage (100 cubic feet) -	444	310	30	193	1552	220	439	2352		
February Sales (100 cubic feet) -	441	239	32	201	997	221	414	1430		
February Unaccounted % -	1%	23%	-7%	-4%	36%	nda	6%	39%		
March Pumpage (100 cubic feet) -	452	428	40	199	1622	240	437	2450		
March Sales (100 cubic feet) -	441	248	35	201	1048	242	382	1583		
March Unaccounted % -	2%	42%	13%	-1%	35%	-1%	13%	35%		
April Pumpage (100 cubic feet) -	522	325	50	267	1823	290	576	2467		
April Sales (100 cubic feet) -	520	321	42	269	1331	296	511	1945		
April Unaccounted % -	0%	1%	16%	-1%	27%	-2%	11%	21%		
May Pumpage (100 cubic feet) -	476	490	50	274	1462	310	685	2610		
May Sales (100 cubic feet) -	527	375	40	276	1118	309	552	1869		
May Unaccounted % -	-11%	23%	20%	-1%	24%	0%	19%	28%		
June Pumpage (100 cubic feet) -	886	972	63	410	2365	370	773	4120		
June Sales (100 cubic feet) -	856	592	60	354	1757	368	678	2859		
June Unaccounted % -	3%	39%	5%	14%	26%	1%	12%	31%		
July Pumpage (100 cubic feet) -	1206	1039	60	324	2220	310	798	3647		
July Sales (100 cubic feet) -	819	699	50	329	1793	305	642	3050		
July Unaccounted % -	32%	33%	17%	-2%	19%	2%	20%	16%		
August Pumpage (100 cubic feet) -	1256	1621	60	410	2657	340	952	5178		
August Sales (100 cubic feet) -	1099	1337	57	417	2126	334	878	4181		
August Unaccounted % -	13%	18%	5%	-2%	20%	2%	8%	19%		
September Pumpage (100 cubic feet) -	1371	1608	70	431	2892	370	1028	4902		
September Sales (100 cubic feet) -	1303	1153	63	446	2219	372	872	3567		
September Unaccounted % -	5%	28%	10%	-3%	23%	-1%	15%	27%		
October Pumpage (100 cubic feet) -	975	958	50	274	1840	260	621	3440		
October Sales (100 cubic feet) -	925	583	48	274	1424	247	518	2158		
October Unaccounted % -	5%	39%	4%	0%	23%	5%	17%	37%		
November Pumpage (100 cubic feet) -	515	786	60	220	1500	250	533	2994		
November Sales (100 cubic feet) -	476	388	48	228	1136	250	530	1718		
November Unaccounted % -	8%	51%	20%	-4%	24%	0%	1%	43%		
December Pumpage (100 cubic feet) -	473	872	50	387	1920	290	500	3788		
December Sales (100 cubic feet) -	526	346	48	364	1366	271	546	1872		
December Unaccounted % -	-11%	60%	4%	6%	29%	7%	-9%	51%		
<b>Total Pumpage (100 cubic feet) -</b>	<b>9169</b>	<b>9833</b>	<b>643</b>	<b>3647</b>	<b>23836</b>	<b>3530</b>	<b>7962</b>	<b>41298</b>		
<b>*Total Sales (100 cubic feet) -</b>	<b>8506</b>	<b>6615</b>	<b>572</b>	<b>3621</b>	<b>17694</b>	<b>3494</b>	<b>7098</b>	<b>28274</b>		
<b>2012 Unaccounted % -</b>	<b>7%</b>	<b>33%</b>	<b>11%</b>	<b>1%</b>	<b>26%</b>	<b>1%</b>	<b>11%</b>	<b>32%</b>		

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Pennichuck East Utility, Inc.  
 2012 NHPUC Annual Report  
 Monthly Unaccounted For Water Report

System Name

	GOLF COURSE & AIR STRIP	SUNRISE ESTATES	BIRCH HILL
January Pumpage (100 cubic feet) -	7120	420	965
January Sales (100 cubic feet) -	3072	325	848
January Unaccounted % -	57%	23%	12%
February Pumpage (100 cubic feet) -	5730	280	703
February Sales (100 cubic feet) -	2659	234	605
February Unaccounted % -	54%	16%	14%
March Pumpage (100 cubic feet) -	5600	290	809
March Sales (100 cubic feet) -	2474	230	708
March Unaccounted % -	56%	21%	12%
April Pumpage (100 cubic feet) -	6700	462	860
April Sales (100 cubic feet) -	3041	273	684
April Unaccounted % -	55%	41%	20%
May Pumpage (100 cubic feet) -	5380	220	686
May Sales (100 cubic feet) -	2819	223	578
May Unaccounted % -	48%	-1%	16%
June Pumpage (100 cubic feet) -	6550	368	876
June Sales (100 cubic feet) -	3572	311	735
June Unaccounted % -	45%	15%	16%
July Pumpage (100 cubic feet) -	5560	334	1037
July Sales (100 cubic feet) -	3156	279	939
July Unaccounted % -	43%	16%	9%
August Pumpage (100 cubic feet) -	5590	392	1122
August Sales (100 cubic feet) -	3324	350	1031
August Unaccounted % -	41%	11%	8%
September Pumpage (100 cubic feet) -	7020	491	1087
September Sales (100 cubic feet) -	4133	331	995
September Unaccounted % -	41%	33%	8%
October Pumpage (100 cubic feet) -	4600	331	690
October Sales (100 cubic feet) -	2584	256	645
October Unaccounted % -	44%	23%	7%
November Pumpage (100 cubic feet) -	5080	220	657
November Sales (100 cubic feet) -	2818	251	615
November Unaccounted % -	45%	-14%	6%
December Pumpage (100 cubic feet) -	5620	325	798
December Sales (100 cubic feet) -	3054	311	740
December Unaccounted % -	46%	4%	7%
<b>Total Pumpage (100 cubic feet) -</b>	<b>70550</b>	<b>4133</b>	<b>10290</b>
<b>Total Sales (100 cubic feet) -</b>	<b>36706</b>	<b>3374</b>	<b>9123</b>
<b>2012 Unaccounted % -</b>	<b>48%</b>	<b>18%</b>	<b>11%</b>

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**Capital Recovery Rate Base  
For the Period Ending December 31, 2012  
North Country**

	<u>2012</u>		<u>2011</u>
Plant in Service	\$ 4,428,766	\$	4,481,513
Accumulated Depreciation	626,772		510,312
Accum Depr: Loss/COR (1)	358,768		327,504
CIAC	14,096		14,096
Accum Amort CIAC	950		519
North Conway Interconnection Fee	91,466		97,530
<b>Total Capital Recovery Rate Base</b>	<b>\$ 4,239,082</b>	<b>\$</b>	<b>4,382,657</b>

**Notes:**

(1) Accum Depr: Loss/COR			
Loss			
thru December 2009 (2)	192,900		192,900
January 2010 thru December 2011	94,361		63,098
Total Accum Depr: Loss	<u>287,261</u>		<u>255,998</u>
Cost of Removal			
thru December 2009 (2)	4,685		4,685
<u>January 2010 thru December 2011:</u>			
Active Assets	66,675		66,804
Retired Assets	147		17
Total Accum Depr: COR	<u>71,507</u>		<u>71,506</u>
Total	<u>358,768</u>		<u>327,504</u>

- (2) Represents activity that occurred on PAC books that was subsequently transferred to PEU books per Order 25,051

**Pennichuck East Utilities**  
**Net Book Value [Depreciation]**  
**For the Period January 1, 2012 to December 31, 2012**  
**Capital Recovery Assets**  
**GAAP**

Asset Gl. Acct #	ASSET BALANCES			DEPRECIATION					Net Book Value	
	Beginning	Additions	Ending	Bag. Balance	Depr Exp & AFYD	Sec 179179A	Oth. Additions	Deletions		End. Balance
7103-000-001	10,011.96	0.00	10,011.96	0.00	0.00	0.00	0.00	0.00	0.00	10,011.96
7301-000-001	186,789.80	0.00	186,789.80	51,096.52	9,335.75	0.00	0.00	0.00	60,432.27	126,357.53
7303-100-001	125,237.49	0.00	125,237.49	0.00	0.00	0.00	0.00	0.00	0.00	125,237.49
7303-240-001	151,221.81	0.00	151,221.81	90.72	0.00	0.00	0.00	0.00	90.72	151,131.09
7304-100-001	949,191.81	0.00	949,191.81	62,058.82	25,688.61	0.00	0.00	0.00	107,757.43	841,434.38
7304-550-001	42,945.00	0.00	42,945.00	3,984.04	1,157.26	0.00	0.00	0.00	5,141.30	37,803.70
7307-100-001	141,599.57	0.00	135,208.71	18,866.02	5,519.87	0.00	0.00	1,085.58	23,390.31	111,919.40
7307-210-001	20,122.84	0.00	12,829.08	2,928.20	664.11	0.00	0.00	1,250.57	2,341.74	10,487.34
7309-200-001	166,416.38	0.00	166,416.38	8,727.19	2,624.54	0.00	0.00	0.00	11,351.73	155,064.65
7310-000-001	32,515.61	0.00	32,515.61	7,501.36	1,412.24	0.00	0.00	0.00	9,213.60	23,302.01
7311-200-001	217,310.82	0.00	217,310.82	57,622.31	11,738.62	0.00	0.00	0.00	69,560.93	147,749.89
7320-000-001	3,337.07	0.00	3,337.07	1,281.97	251.64	0.00	0.00	0.00	1,533.61	1,803.46
7320-200-001	240,904.88	0.00	240,904.88	58,516.94	19,866.87	0.00	0.00	0.00	78,413.81	162,491.07
7330-000-001	496,194.09	0.00	496,194.09	49,609.75	9,491.13	0.00	0.00	0.00	59,100.88	437,093.21
7331-003-001	460.24	0.00	460.24	85.90	35.85	0.00	0.00	0.00	121.55	338.69
7331-100-001	512,700.69	0.00	512,700.69	26,527.95	5,565.28	0.00	0.00	0.00	32,093.23	480,607.46
7331-101-001	329,379.46	0.00	310,377.82	25,538.93	4,719.82	0.00	0.00	1,618.13	28,796.42	281,539.40
7331-102-001	287,294.85	0.00	287,294.85	21,519.55	4,337.84	0.00	0.00	0.00	25,857.39	271,437.46
7331-250-001	80,248.20	0.00	80,248.20	5,690.72	1,183.82	0.00	0.00	0.00	7,074.34	73,173.86
7333-100-001	123,552.60	0.00	123,552.60	14,403.86	2,430.20	0.00	0.00	0.00	16,834.06	106,718.54
7333-200-001	63,759.02	0.00	62,287.47	5,500.31	1,248.26	0.00	0.00	164.57	6,584.00	55,703.47
7334-000-001	120,636.89	0.00	119,105.83	25,992.98	4,905.70	0.00	0.00	374.67	30,525.02	86,580.81
7334-100-001	73,887.84	0.00	73,790.80	16,694.55	3,015.42	0.00	0.00	17.45	19,682.52	54,098.28
7335-000-001	21,386.66	0.00	21,386.66	1,056.17	314.89	0.00	0.00	0.00	1,371.06	19,995.60
7339-000-001	7,361.85	0.00	7,361.85	1,303.21	133.15	0.00	0.00	0.00	1,436.37	5,925.48
7340-100-001	2,688.66	0.00	2,688.66	988.04	248.76	0.00	0.00	0.00	1,216.80	1,471.86
7343-000-001	30,622.38	0.00	30,622.38	13,953.51	2,564.44	0.00	0.00	0.00	16,517.85	14,104.43
7346-000-001	16,377.60	0.00	16,377.60	7,706.69	2,443.18	0.00	0.00	0.00	10,151.87	6,225.73
7347-110-001	383.13	0.00	383.13	283.92	43.68	0.00	0.00	0.00	327.60	65.53
<b>Grand Total</b>	<b>4,461,512.67</b>	<b>52,745.38</b>	<b>4,428,765.29</b>	<b>510,312.14</b>	<b>120,981.34</b>	<b>0.00</b>	<b>0.00</b>	<b>4,521.97</b>	<b>626,771.51</b>	<b>3,801,993.78</b>



Pennichuck East Utilities  
 Net Book Value [Depreciation]  
 For the Period January 1, 2012 to December 31, 2012  
 Capital Recovery CIAC Assets  
 GAAP

Asset Gl. Acct #	ASSET BALANCES				DEPRECIATION				Net Book Value
	Beginning	Additions	Deletions	Ending	Sec 179/179A	Chg. Additions	Deletions	End. Balance	
7271-200-001	-14,096.45	0.00	0.00	-14,096.45	-431.20	0.00	0.00	-850.23	-13,146.22
<b>Grand Total</b>	-14,096.45	0.00	0.00	-14,096.45	-431.20	0.00	0.00	-850.23	-13,146.22

Pennichuck East Utilities  
 Net Book Value [Amortization]  
 For the Period January 1, 2012 to December 31, 2012  
 Capital Recovery Deferred Assets  
 GAAP

Asset GL Acct #	ASSET BALANCES				AMORTIZATION			Net Book Value
	Beginning	Additions	Deletions	Ending	Req. Balance	Amort. Exp	Oth. Additions	
7186-700-001	121,220.00	0.00	0.00	121,220.00	23,689.81	6,064.05	0.00	91,456.14
<b>Grand Total</b>	121,220.00	0.00	0.00	121,220.00	23,689.81	6,064.05	0.00	91,456.14

**Pennichuck East Utilities  
Cost of Removal Report  
GAAP  
Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7307-210-001</i>					
60000-000416	LOCKE LAKE WELL #11 REPLACEMENT - GOLF COURSE	12/1/2007	5,816.13	581.61	5,234.52
<i>Subtotal: 7307-210-001 (1)</i>			5,816.13	581.61	5,234.52
<i>Asset GL Acct #: 7311-200-001</i>					
60000-000366	AIRSTRIP BOOSTER PUMP REPAIR	6/1/2007	673.87	67.39	606.48
60000-000373	REPLACEMENT OF WELL PUMP #3 - SUNRISE ESTATES	6/1/2007	13,436.38	1,343.64	12,092.74
60000-000426	REPLACEMENT OF WELL PUMP #3, MIDDLETON	10/1/2007	130.00	13.00	117.00
<i>Subtotal: 7311-200-001 (3)</i>			14,240.25	1,424.03	12,816.22
<i>Asset GL Acct #: 7320-200-001</i>					
60000-000380	AIRSTRIP TREATMENT PIPING	7/1/2007	2,789.61	418.44	2,371.17
<i>Subtotal: 7320-200-001 (1)</i>			2,789.61	418.44	2,371.17
<i>Asset GL Acct #: 7331-100-001</i>					
60000-000598.1	NE Earth - Mobilization/Demobilization (Birch Hill On-Site Improvements - Construction)	11/1/2008	40,000.00	3,200.00	36,800.00
60000-000598.2	NE Earth - 4,477' of 8" PVC & 2,819.7' 4" PVC Pipe (Birch Hill On-Site Improvements - Constructi	11/1/2008	231,604.20	18,528.33	213,075.87
60000-000598.3	NE Earth - (19) 8" MJ Gate Valve (Birch Hill On-Site Improvements - Construction)	11/1/2008	17,100.00	1,368.00	15,732.00
60000-000598.4	NE Earth - (6) 8"x8" MJ DI Tees (Birch Hill On-Site Improvements - Construction)	11/1/2008	1,200.00	96.00	1,104.00
60000-000598.5	NE Earth - (12) 8" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements - Construct	11/1/2008	2,400.00	192.00	2,208.00
60000-000598.6	NE Earth - (7) 8" MJ Pipe End Caps (Birch Hill On-Site Improvements - Construction)	11/1/2008	700.00	56.00	644.00
60000-000598.7	NE Earth - (14) 4" MJ Gate Valves (Birch Hill On-Site Improvements - Construction)	11/1/2008	7,700.00	616.00	7,084.00
60000-000598.8	NE Earth - (4) 4"x4" MJ DI Tees (Birch Hill On-Site Improvements - Construction)	11/1/2008	500.00	40.00	460.00
6000-00598.91	NE Earth - (5) 4" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements - Constructi	11/1/2008	500.00	40.00	460.00
6000-00598.92	NE Earth - (9) 4" MJ DI Pipe End Caps (Birch Hill On-Site Improvements - Construction)	11/1/2008	450.00	36.00	414.00
6000-00598.93	NE Earth - 12,000 SY Roadway Restoration (Birch Hill On-Site Improvements - Construction)	11/1/2008	132,000.00	10,560.00	121,440.00
6000-00598.94	NE Earth - 400 SY Roadway Restoration - Richardi Lane (B Hill On-Site Improvements - Constr	11/1/2008	800.00	64.00	736.00
6000-00598.95	NE Earth - (8) Haybale Barriers per Haybale (Birch Hill On-Site Improvements - Construction)	11/1/2008	72.00	5.76	66.24
6000-00598.96	NE Earth - 46' Silt Fence (Birch Hill On-Site Improvements - Construction)	11/1/2008	139.00	11.04	126.96
6000-00598.97	NE Earth - 138 68 CY Ledge Excavation & Disposal (Birch Hill On-Site Improvements - Construct	11/1/2008	17,335.00	1,386.80	15,948.20
6000-00598.98	NE Earth - (46) Precast Concrete Thrust Blocks (Birch Hill On-Site Improvements - Construction)	11/1/2008	2,300.00	184.00	2,116.00
6000-00598.991	NE Earth - NHDES Project Sign (Birch Hill On-Site Improvements - Construction)	11/1/2008	2,000.00	160.00	1,840.00
6000-00598.992	NE Earth - Locate 2" Line on Randell Farm Road (Birch Hill On-Site Improvements - Construction)	11/1/2008	3,059.00	244.72	2,814.28
6000-00598.993	NE Earth - Fix Temporary 6" Water Main (Birch Hill On-Site Improvements - Construction)	11/1/2008	466.00	37.28	428.72
6000-00598.994	NE Earth - T&M for SK-Rework Detail "A" (Birch Hill On-Site Improvements - Construction)	11/1/2008	4,047.00	323.76	3,723.24
6000-00598.995	NE Earth - T&M Looking for Existing 2" Main on Allard Farm West (BH On-Site Imprvments: Const	11/1/2008	14,543.00	1,163.44	13,379.56
6000-00598.997	NE Earth - T&M Repave Swales on Randell Farm Road (Birch Hill On-Site Improvements: Constr	11/1/2008	3,047.00	243.76	2,803.24
6000-00598.998	NE Earth - T&M Water Tie in at Pump Station Lot #149 (Birch Hill On-Site Improvements: Constr	11/1/2008	2,582.00	206.56	2,375.44
60000-598.2	NE Earth - T&M Remove 6" Temp Water Line (Birch Hill On-Site Improvements - Construction)	11/1/2008	3,354.00	268.32	3,085.68
60000-598.6	PWW Internal Costs - (Birch Hill On-Site Improvements - Construction)	11/1/2008	31,556.74	2,524.54	29,032.20
60000-598.7	Spillers - (25) Copies of Plans & Spec Books (Birch Hill On-Site Improvements - Construction)	11/1/2008	457.50	36.60	420.90
<i>Subtotal: 7331-100-001 (26)</i>			519,911.44	41,592.91	478,318.53
<i>Asset GL Acct #: 7331-102-001</i>					
60000-000611.1	Town of Conway - inspection & Testing Costs (Birch Hill On-Site Improvements - Construction)	12/1/2008	40,000.00	4,000.00	36,000.00
60000-000611.2	PWW Engineering Time (Birch Hill On-Site improvements - Construction)	12/1/2008	4,932.33	493.23	4,439.10
60000-000611.3	White Mountain Oil & Propane - Propane (Birch Hill On-Site Improvements - Construction)	12/1/2008	668.00	66.80	601.20
60000-000611.4	PWW Union Labor, Truck & Overhead (Birch Hill On-Site improvements - Construction)	12/1/2008	161.17	16.12	145.05
60000-000613.2	Birch Hill On-Site Improvements - RTE Survey	12/1/2008	10,573.29	1,057.33	9,515.96
60000-000613.4	Birch Hill On-Site Improvements - Lot 28 Richardi Lane	12/1/2008	5,269.57	526.96	4,742.61
60000-000613.5	Birch Hill On-Site Improvements - Technical Services	12/1/2008	2,159.75	215.97	1,943.78
60000-000613.6	Birch Hill On-Site Improvements - Mailing Costs	12/1/2008	175.85	17.58	158.27
60000-000613.7	Birch Hill On-Site Improvements - Engineering Time	12/1/2008	15,888.76	1,588.88	14,299.88
<i>Subtotal: 7331-102-001 (9)</i>			79,828.72	7,982.67	71,845.85

**Pennichuck East Utilities  
Cost of Removal Report  
GAAP  
Capital Recovery COR**

Asset ID	Description	Acqisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7333-100-001</i>					
60000-000612	Glen Builders - Install 1" Waterline from Existing 8" Main to Crawl Space of Red House (BH Cons	12/1/2008	1,699.50	373.89	1,325.61
<i>Subtotal: 7333-100-001 (1)</i>					
			1,699.50	373.89	1,325.61
<i>Asset GL Acct #: 7333-200-001</i>					
60000-00225	1" RENEWED SERVICE - LOCKE LAKE	8/1/2006	929.29	75.90	853.39
60000-000388.2	1" CT SERVICES; LOCKE LAKE, 1	8/1/2007	1,595.85	124.30	1,471.55
60000-000388.3	1" CT SERVICES; LOCKE LAKE, 1	8/1/2007	1,595.85	124.31	1,471.54
60000-000416	3/4" RENEWED SERVICE; LOCKE LAKE, 1	9/1/2007	2,559.94	243.88	2,316.06
60000-000312	3/4" RENEWED SERVICE; LOCKE LAKE, 1	1/1/2007	3,249.91	266.93	2,982.98
60000-000318	3/4" RENEWED SERVICE; LOCKE LAKE, 1	1/1/2007	2,741.47	230.02	2,511.45
60000-000357	3/4" CT RENEWED SERVICE; LOCKE LAKE (1)	5/1/2007	1,513.62	133.45	1,380.17
60000-000358	3/4" CT RENEWED SERVICE; LOCKE LAKE (1)	5/1/2007	5,067.60	459.99	4,603.48
60000-598.3	NE Earth - T&M Install Service Lot #71 - Expose Service on Lot #61 (BH Improvements - Constr	11/1/2008	4,614.00	1,015.09	3,598.92
60000-598.4	NE Earth - T&M Install Service Lot #61 (Birch Hill On-Site Improvements - Construction)	11/1/2008	3,485.00	766.70	2,718.30
60000-598.5	NE Earth - 1,167.7' 1" CT HDPE Residential Water Services (BH On-Site Improvements - Constr	11/1/2006	44,372.50	9,761.97	34,610.63
60000-000438	1" CT RENEWED SERVICE; LOCKE LAKE, 2	11/1/2007	3,929.89	494.73	3,435.16
60000-598.1	NE Earth - T&M Snake Water Service (Birch Hill On-Site Improvements - Construction)	11/1/2008	428.00	94.16	333.84
<i>Subtotal: 7333-200-001 (13)</i>					
			76,083.02	13,791.42	62,287.47
<i>Asset GL Acct #: 7334-000-001</i>					
000217.2	5/8" Meters; Locke Lake; Barnstead - (3) Renewed	5/1/2006	57.20	1.12	56.09
60000-00231.2	2" Meters; Locke Lake; Barnstead - (3) Renewed	8/1/2006	1,444.79	16.54	1,428.25
60000-00230.2	1" Meters; Locke Lake; Barnstead - (1) Renewed	8/1/2006	233.15	4.87	228.28
60000-000362.1	5/8" Meters; Locke Lake; Barnstead - (10) Registers	5/1/2007	354.85	3.05	351.80
60000-000362.2	5/8" Meters; Locke Lake; Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.3	5/8" Meters; Locke Lake; Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.4	5/8" Meters; Locke Lake; Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.5	5/8" Meters; Locke Lake; Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.6	5/8" Meters; Locke Lake; Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.7	5/8" Meters; Locke Lake; Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.8	5/8" Meters; Locke Lake; Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.9	5/8" Meters; Locke Lake; Barnstead - (3) Renewed with Register	5/1/2007	211.86	1.84	210.02
60000-000316.2	5/8" Meters; Locke Lake; Barnstead - (14) Renewed	1/1/2007	1,099.44	19.90	1,079.54
60000-000317	2" Meter; Locke Lake; Barnstead - (1) Renewed with Neptune	1/1/2007	2,063.32	135.76	1,927.56
000182.1	5/8" Meters; Locke Lake; Barnstead - (1) New	9/1/2006	88.86	0.56	88.30
000182.2	5/8" Meters; Locke Lake; Barnstead - (1) Renewed	9/1/2006	88.86	0.56	88.30
60000-000241.2	5/8" Meters; Locke Lake; Barnstead - (18) Renewed	10/1/2006	1,605.85	44.93	1,560.92
60000-000417	5/8" Meters; Sunrise Estates; Middleton - (1) Renewed	9/1/2007	50.68	5.07	45.61
60000-00232.2	5/8" Meters; Locke Lake; Barnstead - (11) Renewed	8/1/2006	1,209.28	44.70	1,164.58
60000-000386	5/8" Meters; Locke Lake; Barnstead - (3) Renewed	8/1/2007	323.36	11.96	311.40
60000-000386.2	5/8" Meters; Locke Lake; Barnstead - (29) Renewed	3/1/2007	2,689.79	78.51	2,611.28
60000-000350.4	5/8" Meters; Locke Lake; Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.5	5/8" Meters; Locke Lake; Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.6	5/8" Meters; Locke Lake; Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.7	5/8" Meters; Locke Lake; Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.8	5/8" Meters; Locke Lake; Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.9	5/8" Meters; Locke Lake; Barnstead - (2) Renewed	4/1/2007	132.93	0.47	132.46
<i>Subtotal: 7334-000-001 (27)</i>					
			12,336.92	373.94	11,962.98
<i>Asset GL Acct #: 7334-100-001</i>					
60000-00316.12	Neptune Radio Installs; Locke Lake; Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.13	Neptune Radio Installs; Locke Lake; Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.14	Neptune Radio Installs; Locke Lake; Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.15	Neptune Radio Installs; Locke Lake; Barnstead - (1)	1/1/2007	78.46	1.42	77.04

**Pennichuck East Utilities  
Cost of Removal Report  
GAAP  
Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-00316.16	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.17	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.19	Neptune Radio Installs: Lockel Lake: Barnstead - (2)	1/1/2007	156.92	2.85	154.07
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	8/1/2006	87.61	1.83	85.78
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	11/1/2006	143.55	1.51	142.05
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	9/1/2006	88.85	0.56	88.29
60000-000338.1	Neptune Radio Installs: Locke Lake: Barnstead - (22)	3/1/2007	2,040.60	59.56	1,980.94
60000-000241.1	Neptune Radio Installs: Locke Lake: Barnstead - (16)	10/1/2006	1,427.52	39.94	1,387.58
60000-00231.1	Neptune Radio Installs: Locke Lake: Barnstead - (3)	8/1/2006	234.78	2.69	232.09
60000-00232.1	Neptune Radio Installs: Locke Lake: Barnstead - (4)	8/1/2006	439.76	16.25	423.51
<i>Subtotal: 7334-100-001 (15)</i>			5,168.71	135.13	5,033.59
<b>Grand Total</b>			717,874.30	66,674.24 ✓	651,195.94

**Pennichuck East Utilities**  
**Cost of Removal - Retirements**  
**GAAP**  
**Capital Recovery - COR Retirements**  
**For the Period January 1, 2010 to December 31, 2012**

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7333-200-001</i>					
60000-000388.1	1" CT SERVICES: LOCKE LAKE, 1	3/1/2012	1,595.85	124.30	1,471.55
<i>Subtotal: 7333-200-001 (1)</i>			1,595.85	124.30	1,471.55
<i>Asset GL Acct #: 7334-000-001</i>					
60000-00224	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	6/1/2011	458.28	10.85	447.43
60000-00259.11	5/8" Meters: Locke Lake: Barnstead - (2) Chambers	9/1/2011	29.27	0.31	28.96
60000-00259.12	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	9/1/2012	57.14	0.60	56.54
60000-00259.13	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	9/1/2012	57.14	0.59	56.54
60000-00316.11	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	3/1/2012	78.46	0.71	77.04
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
60000-000350.2	5/8" Meter: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000350.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-00323.21	5/8" Meters: Locke Lake: Barnstead - (3) Chambers	9/1/2011	39.14	0.58	38.56
60000-00323.22	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.95	63.45
60000-00323.23	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.95	63.45
60000-00323.24	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.96	63.44
<i>Subtotal: 7334-000-001 (12)</i>			1,200.49	19.23	1,180.54
<i>Asset GL Acct #: 7334-100-001</i>					
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
60000-00316.11	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	3/1/2012	78.46	0.71	77.04
<i>Subtotal: 7334-100-001 (2)</i>			233.36	3.00	229.65
<b>Grand Total</b>			3,029.70	146.53	2,881.74

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2010 to December 31, 2012**  
**Capital Recovery Assets**  
**GAAP**

Asset GL Acct #	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
7301-000-001	0.00	0.00	0.00	0.00
7303-100-001	16,961.47	0.00	16,961.47	0.00
7304-100-001	11,458.00	1,007.35	0.00	-10,450.65
7307-100-001	6,389.86	1,085.58	0.00	-5,294.28
7307-210-001	8,015.53	1,318.76	0.00	-6,696.77
7311-200-001	0.00	0.00	0.00	0.00
7330-000-001	6,118.00	686.83	0.00	-5,421.17
7331-101-001	61,687.27	4,625.53	0.00	-57,041.24
7331-102-001	346.18	19.28	0.00	-326.88
7333-100-001	1,031.10	103.68	0.00	-927.44
7333-200-001	1,471.55	164.57	0.00	-1,306.98
7334-000-001	6,594.88	1,437.87	0.00	-5,157.01
7334-100-001	2,085.42	350.50	0.00	-1,734.92
<i>Grand Total</i>	122,139.24	10,816.93	16,961.47	-94,360.84

Water Utility- Class A&B Year Ended December 31, 2012

***Report of  
Principal Office***

PENNICHUCK EAST UTILITY, INC.  
25 Manchester Street  
Merrimack, NH 03054

TO THE

*State of New Hampshire*

**PUBLIC UTILITIES COMMISSION  
CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.  
not later than March 31, 2013*



**NHPUC Form F-22**

**INFORMATION SHEET 2013**

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name Mr. Charles Hoepper

Title Dir Reg Affairs

Street 25 Manchester Street

City/State Merrimack, NH Zip Code 03054

E-Mail address charles.hoepper@pennichuck.com

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the **N.H. UTILITY ASSESSMENT BOOK/ LISTING** and **ASSESSMENT BILLING ADDRESS** should be mailed:

**ASSESSMENT BOOK/LISTING ADDRESS**

**ASSESSMENT BILLING ADDRESS**

Name Mr. Charles Hoepper

Name Mr. Charles Hoepper

Title Dir Reg Affairs

Title Dir Reg Affairs

Street 25 Manchester Street

Street 25 Manchester Street

City/State Merrimack, NH

City/State Merrimack, NH

Zip Code 03054

Zip Code 03054

E-Mail charles.hoepper@pennichuck.com

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 9132310

6. The names and titles of principal officers are: **(Effective: 01-01-13)**

**Name**

**Title**

John L. Paternaude

Chief Executive Officer

Donald L. Ware

Chief Operating Officer

Larry D. Goodhue

Chief Financial Officer

Suzanne L. Ansara

Corporate Secretary

**REMARKS:** \_\_\_\_\_

The above information is requested for our office directory.

**N.H. PUBLIC UTILITIES COMMISSION  
21 South Fruit Street, Suite 10  
Concord, New Hampshire 03301-2429  
(603) 271-2431**

**STATE OF NEW HAMPSHIRE**  
**PUBLIC UTILITIES COMMISSION**  
**Concord**



**Water Utilities – Classes A and B**

**ANNUAL REPORT  
OF**

**PENNICHUCK EAST UTILITY, INC.**

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2012

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Mr. Charles Hoeppe</u>
Title	<u>Dir Reg Affairs</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2320</u>

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## A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20<sup>th</sup>, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility\*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

\* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH**

**ANNUAL REPORT**

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION


For the year ended December 31

2012

State of New Hampshire

County of Hillsborough ss,

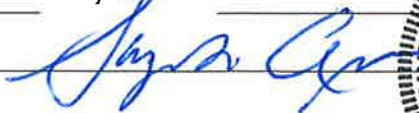
We, the undersigned, Donald L. Ware and Larry D. Goodhue of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

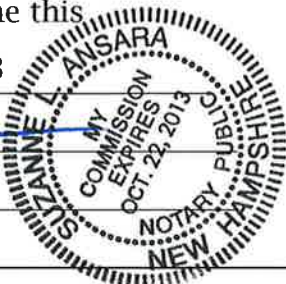
Donald L. Ware  Chief Operating Officer  
(or other chief officer)

Larry D. Goodhue  Chief Financial Officer  
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

15th  
26th Day of March 2013





## A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chief Executive Officer	John L. Patenaude	Hudson, New Hampshire	*Allocated Through Management Fee
2	Chief Operating Officer & President	Donald L. Ware	Merrimack, New Hampshire	
3	Chief Financial Officer, Treasurer & Controller	Larry D. Goodhue	Bedford, New Hampshire	
4	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
5				
6				
7				
8				
9				
10				

## LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2013 Annual Meeting	1	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2013 Annual Meeting	1	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2013 Annual Meeting	1	"
14	Dr. Paul A. Indeglia	Amherst, New Hampshire	One Year	2013 Annual Meeting	1	"
15	Thomas J. Leonard	Nashua, New Hampshire	One Year	2013 Annual Meeting	1	"
16	DonnaLee Lozeau	Nashua, New Hampshire	One Year	2013 Annual Meeting	0	"
17	Jay N. Lustig	Nashua, New Hampshire	One Year	2013 Annual Meeting	1	"
18	John D. McGrath	Londonderry, New Hampshire	One Year	2013 Annual Meeting	1	"
19	Jim McMahon	Nashua, New Hampshire	One Year	2013 Annual Meeting	1	"
20	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2013 Annual Meeting	1	"
21						
22						
23						
24						
25	List Directors' Fee per meeting					

## Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all but one of the Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.



**A-5 SHAREHOLDERS AND VOTING POWERS**

Line No.	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
1	Indicate total of voting power of security holders at close of year: Common Votes: 100				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4	Indicate the total number of votes cast at the latest general meeting: 100				
5	Give date and place of such meeting: May 5, 2011 Nashua, NH (1)				
6	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock:				
7	(Section 7, Chapter 182, Laws of 1933)				
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	100
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	<b>Total</b>			100	100

Note: (1) In 2012, an annual shareholder meeting was not held. The next annual shareholder meeting will be held in 2013.

## A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Sub Totals Forward:		
1	Atkinson	6,741	5			
2	Bow	7,587	85			
3	Chester	4,762	33			
4	Derry	33,008	292			
5	Exeter	14,354	52			
6	Hooksett	13,603	93			
7	Lee	4,340	34			
8	Litchfield	8,275	1,879			
9	Londonderry	24,132	1,827			
10	Pelham	12,894	305			
11	Plaistow	7,584	20			
12	Raymond	10,185	344			
13	Sandown	6,076	11			
14	Weare	8,804	27			
15	Windham	13,756	750			
16	Barnstead	4,591	856			
17	Middleton	1,782	81			
18	Conway	10,088	210			
19	Tilton	3,573	46			
20	Sub Totals Forward:	196,135	6,950			

\* Year End Numbers, Active and Inactive Customers

## A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address			Amount
1	CSST	513 DONALD STREET	BEDFORD	NH 03110	479,812
2	BROWN INDUSTRIAL GROUP INC	P O BOX 638	BERWICK	ME 03901	393,493
3	R H WHITE CONSTRUCTION CO., INC.	PO BOX 404	AUBURN	MA 01501	333,274
4	MANCHESTER WATER WORKS	PO BOX 9677	MANCHESTER	NH 03108	324,440
5	STATE OF NEW HAMPSHIRE - TREASURER	NHDOT	CONCORD	NH 03302	224,875
6	STATE OF NEW HAMPSHIRE - DES WATER DIV.	NH DEPT OF ENVIRONMENTAL SERVICES	CONCORD	NH 03302	208,646
7	TOWN OF HUDSON - WATER UTILITY	WATER UTILITY	HUDSON	NH 03051	201,473
8	STATE OF NEW HAMPSHIRE- DEPT OF REVENUE	NH DEPT OF REVENUE ADMINISTRATION	CONCORD	NH 03302	192,828
9	TOWN OF LITCHFIELD	TAX COLLECTOR	LITCHFIELD	NH 03052	159,500
10	PSNH	PO BOX 638	MANCHESTER	NH 03105	145,983
11	TOWN OF LONDONDERRY - TAX COLLECTOR	PO BOX 9605	MANCHESTER	NH 03108	145,028
12	TOWN OF PELHAM - TAX COLLECTOR	TAX COLLECTOR	PELHAM	NH 03076	104,054
13	TOWN OF DERRY - WATER BILL	TAX COLLECTOR	DERRY	NH 03038	97,240
14	MARCEL A. PAYEUR, INC	113 OTIS ALLEN RD	SANFORD	ME 04073	89,650
15	TREASURER, TOWN OF PELHAM	6 VILLAGE GREEN	PELHAM	NH 03076	89,600
16	J PARKER & DAUGHTERS CONST, INC	70 DAROSKA ROAD	PITTSFIELD	NH 03263	89,007
17	TOWN OF RAYMOND	TAX COLLECTOR	RAYMOND	NH 03077	78,842
18	TOWN OF WINDHAM - TAX COLLECTOR	TAX COLLECTOR	WINDHAM	NH 03087	65,351
19	KRAFT POWER COPORATION	P.O. BOX 2189	WOBURN	MA 01888	63,166
20	TOWN OF BARNSTEAD	PO BOX 11	CENTER BARNSTEAD	NH 03225	58,457
21	ELECTRICAL INSTALLATIONS, INC	397 WHITTIER HWY	MOULTONBORO	NH 03254	54,791
22	GRANITE STATE ANALYTICAL INC	ACCOUNTS RECEIVABLE	DERRY	NH 03038	42,768
23	LRW WATER SERVICE INC	P O BOX 309	MOULTONBORO	NH 03254	41,000
24	R.E. PRESCOTT CO., INC.	10 RAILROAD AVE	EXETER	NH 03833	40,315
25	SMITH PUMP, INC	48 LONDONDERRY TURNPIKE	HOOKSETT	NH 03106	39,466
26	NH ELECTRIC COOPERATIVE, INC.	PO BOX 9612	MANCHESTER	NH 03108	34,235
27	NORTH CONWAY WATER PRECINCT	104 SAWMILL LANE	NORTH CONWAY	NH 03860	29,846
28	NATIONAL GRID	PO BOX 11738	NEWARK	NJ 07101	29,747
29	SHAW CONSULTANTS INTERNATIONAL INC	36993 TREASURY CENTER	CHICAGO	IL 60694	28,796
30	RICHARD D. BARTLETT & ASSOC., LLC	LICENSED LAND SURVEYORS	CONCORD	NH 03301	27,788
31	B & D SEPTIC SERVICE	ROBERT DUQUETTE	WILTON	NH 03086	27,295
32	LEWIS ENGINEERING, PLLC	44 STARK LANE	LITCHFIELD	NH 03052	26,700
33	TOWN OF CONWAY-TAX COLLECTOR	1634 EAST MAIN STREET	CENTER CONWAY	NH 03813	25,099
34	UNITIL ENERGY SYSTEMS	PO BOX 981010	BOSTON	MA 02298	22,892
35	MCLANE, GRAF, RAULERSON & MIDDLETON	PO BOX 326	MANCHESTER	NH 03105	21,356
36	STATE OF NEW HAMPSHIRE - PUC	PUBLIC UTILITIES COMMISSION	CONCORD	NH 03301	20,398
37	TOWN OF DERRY - TAX COLLECTOR	TAX COLLECTOR	MANCHESTER	NH 03108	17,677
38	SULLOWAY & HOLLIS P.L.L.C	9 CAPITOL STREET	CONCORD	NH 03302	16,457
39	TOWN OF BOW, NH - TAX COLLECTOR	CATE DE VASTO - TAX COLLECTOR	BOW	NH 03304	15,928
40	ROBERT YOUNG & SONS ASPHALT LLC	14 PEPIN DRIVE	BOW	NH 03304	15,250
41	FRANCOEUR BROS., INC.	220 DERRY ROAD	HUDSON	NH 03051	14,813
42	SHAW CONSULTANTS INTERNATIONAL INC	C/O HARRIS BANK	CHICAGO	IL 60694	14,459
43	ENERGYNORTH PROPANE	75 REGIONAL DRIVE	CONCORD	NH 03301	13,385
44	LIBERTY UTILITIES	PO BOX 11738	NEWARK	NJ 07101	12,642
45	HARCROS CHEMICALS, INC.	PO BOX 74583	CHICAGO	IL 60690	12,478
46	HAMILTON - SHEA, INC	722 RT 3A	BOW	NH 03304	11,040
47					
48	Total				\$ 4,201,338

**A-8 MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	1,363,904		1,363,904	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
				<b>Totals</b>	\$ 1,363,904	\$ -	\$ 1,363,904	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)			
Line No.	Contract/Agreement Name	Account No.	Account Title
12	Cost Allocation and Services Agreement	930	Misc General Expense
13			
15			
16			
17			
18			
19			
22			
24			
		<b>Total</b>	\$ 1,363,904

**A-9 AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	Chief Operating Officer		
3				
4				
6				
7				
8	Larry D. Goodhue	Chief Financial Officer		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

**A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

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**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

**PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED**

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (\$) old	Amount
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					



**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES  
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

**A-12 IMPORTANT CHANGES DURING THE YEAR**

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **NOT APPLICABLE**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED 2012 ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED 2012 RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **Per Order 25.292, the City of Nashua concluded the acquisition of Pennichuck Corporation including PEU on 1/25/12.**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **NONE**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **In February 2010 the Company entered into a 3 year union contract that provides for a 3.25% annual salary increase in 2012.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company.
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

Pennichuck East Utilities  
 Asset Acquisition  
 GAAP  
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 All Assets <Less: Deferred/CIAC & Acq Adj Accts>

Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7301-000-001</i>				
70000-005909	Sheffield Rd. Windham Org. Exp			
	03/01/2012	1,000.00	03/01/2012	1,000.00
<i>Subtotal: 7301-000-001 (1)</i>		<u>1,000.00</u>		<u>1,000.00</u>
<i>Asset GL Acct #: 7303-240-001</i>				
70000-005961	Birch Hill Easement (easement proton from land and property held fur futre sale)			
	06/01/2012	12,419.01	06/01/2012	12,419.01
70000-005984	Easement			
	06/01/2012	242.90	06/01/2012	242.90
<i>Subtotal: 7303-240-001 (2)</i>		<u>12,661.91</u>		<u>12,661.91</u>
<i>Asset GL Acct #: 7304-100-001</i>				
70000-005972	Fletcher's Corner: Install Perimeter Fence			
	06/01/2012	4,437.00	06/01/2012	4,437.00
70000-006232	Paint Storage Tanks at Airstrip Pump Station. Pittsfiled- 18,000Gallon G.S.T			
	12/01/2012	89,650.00	12/01/2012	89,650.00
70000-006233	Paint Storage Tanks at Airstrip Pump Station. Pittsfiled- labor, labor oh & truck			
	12/01/2012	303.79	12/01/2012	303.79
<i>Subtotal: 7304-100-001 (3)</i>		<u>94,390.79</u>		<u>94,390.79</u>
<i>Asset GL Acct #: 7304-550-001</i>				
70000-006207	Northern Shores Station Improvements - concrete floor, wood frame building, control panel			
	12/01/2012	41,000.00	12/01/2012	36,900.00
70000-006211	Northern Shores Station Improvements - surveyor			
	12/01/2012	812.50	12/01/2012	731.25
70000-006212	Northern Shores Station Improvements - system evaluation,design & engineering			
	12/01/2012	6,765.72	12/01/2012	6,089.15
70000-006214	Northern Shores Station Improvements - labor, loh & truck			
	12/01/2012	1,347.49	12/01/2012	1,212.74
70000-006343	Northern Shores Station Improvements - engineering			
	12/01/2012	4,551.22	12/01/2012	4,096.10
<i>Subtotal: 7304-550-001 (5)</i>		<u>54,476.93</u>		<u>49,029.24</u>
<i>Asset GL Acct #: 7307-100-001</i>				
70000-006351	Locke Lake Water Source Evaluation - GW PH1			
	12/01/2012	8,900.00	12/01/2012	8,900.00
70000-006352	New Well Pump - Locke Lake well #9			
	12/01/2012	5,700.00	12/01/2012	5,130.00
<i>Subtotal: 7307-100-001 (2)</i>		<u>14,600.00</u>		<u>14,030.00</u>
<i>Asset GL Acct #: 7307-210-001</i>				
70000-005924	Havest Village: Well #3, Replace Well Pump - 15 MPM 1 hp submersible pump and motor			
	04/01/2012	2,828.24	04/01/2012	2,545.42
70000-005925	Avery: Replace Well Pump #2 - Goulds 1 hp pump & misc. parts for assembly			
	04/01/2012	1,882.60	04/01/2012	1,694.34
70000-005974	Forrest Ridge: New Well Pump #2 - 1 hp 230v 3 wire, with pipe & fittings and labor			
	06/01/2012	2,612.80	06/01/2012	2,351.52
70000-005975	Forrest Ridge: New Well Pump #2 - hydro-frac well (w/labor)			
	06/01/2012	2,900.00	06/01/2012	2,610.00
70000-006009	Gage Hill: Replace Well Pump #1 - 2hp20 gpm3 wire pump, 2 HP1 HP motor, control box, fittings, labor			
	08/01/2012	3,056.00	08/01/2012	2,750.40
70000-006010	Lampighter Well Pump #2 - 2hp 1ph motor (15gpm)			
	08/01/2012	6,129.60	08/01/2012	5,516.64
70000-006217	Locke Lake, Golf Course: Well #9 Pump Replacement - pump, engineering & labor			
	12/01/2012	7,370.91	12/01/2012	6,633.82
70000-006340	New Well Pump - Golf Course Locke Lake			
	12/01/2012	3,551.91	12/01/2012	3,196.72
<i>Subtotal: 7307-210-001 (8)</i>		<u>30,332.06</u>		<u>27,298.86</u>
<i>Asset GL Acct #: 7310-000-001</i>				

Pennichuck East Utilities  
 Asset Acquisition  
 GAAP  
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7310-000-001</i>				
70000-006208	Northern Shores Station Improvements - 20KW Kohler Generator 12/01/2012	5,278.00	12/01/2012	4,750.20
70000-006209	Northern Shores Station Improvements - 100amp, 240 volt, w/out load center, Nema 1 12/01/2012	634.85	12/01/2012	571.37
70000-006210	Northern Shores Station Improvements - generator bolted down, tank pad & trenches ready, wired/piped 12/01/2012	9,953.34	12/01/2012	8,958.01
70000-006213	Northern Shores Station Improvements - labor, loh & truck 12/01/2012	450.98	12/01/2012	405.88
70000-006215	Northern Shores Station Improvements - engineering 12/01/2012	392.16	12/01/2012	352.94
70000-006344	Northern Shores Station Improvements - generator bolted down, tank pad & trenches ready, wired/piped 12/01/2012	1,333.33	12/01/2012	1,200.00
<i>Subtotal: 7310-000-001 (6)</i>		<u>18,042.66</u>		<u>16,238.40</u>
<i>Asset GL Acct #: 7311-200-001</i>				
70000-005923	Fletcher's Corner: Replace VFD Drives at Well #s 1&2 04/01/2012	1,950.49	04/01/2012	1,755.44
<i>Subtotal: 7311-200-001 (1)</i>		<u>1,950.49</u>		<u>1,755.44</u>
<i>Asset GL Acct #: 7311-210-001</i>				
70000-005973	Meadowview Pump Re-build - Overhaul 15hp 3600 215JM 3/60 w/ Griswold Pump 06/01/2012	1,995.00	06/01/2012	1,995.00
70000-005996	Hardwood Rebuild Booster #1 - Marathon 20hp 3600 230/460 3/60 42.9/21.5 amps burkes pump cat 07/01/2012	2,166.85	07/01/2012	2,166.85
70000-005997	White Rock: Replace Fire Pump VFD/Rebuild Pump Motor - 50hp Griswold Pump 07/01/2012	2,995.00	07/01/2012	2,695.50
70000-005998	White Rock: Replace Fire Pump VFD/Rebuild Pump Motor - 50hp VFD 07/01/2012	3,402.12	07/01/2012	3,061.91
70000-006007	Sunrise Estates Pump Control Panel - panel & pressure transducer 08/01/2012	7,845.00	08/01/2012	7,060.50
70000-006008	Clearwater Est.: Replace Booster #1 - Baldor 5hp 3600 Motor & Flint & Walling Pump 08/01/2012	3,590.98	08/01/2012	3,231.88
70000-006073	Hardwood Rebuild Booster Pump #3 - 1.5 hp 3 Ph 3-wire 460 V motor 10/01/2012	2,444.28	10/01/2012	2,199.85
70000-006074	Hardwood Rebuild Booster Pump #4 - 10 GPM 2 hp pump end, 2hp 3phase 460 volt motor 10/01/2012	3,914.24	10/01/2012	3,522.82
70000-006177	Sunrise Estates Pump Control Panel-Replaced well 1 starter 12/01/2012	981.84	12/01/2012	883.66
70000-006206	Northern Shores Well Pump Replacemen - 15 GPM 3/4 hp pump 12/01/2012	1,718.40	12/01/2012	1,546.56
70000-006341	Northern Shores Well Pump Replacement - labor, loh & truck 12/01/2012	352.23	12/01/2012	317.01
70000-006342	Sunrise Estates Pump Control Panel-Replaced well 1 starter 12/01/2012	5,957.80	12/01/2012	5,362.02
70000-006345	Northern Shores Station Improvements- pumping equipment 12/01/2012	2,945.92	12/01/2012	2,651.33
<i>Subtotal: 7311-210-001 (13)</i>		<u>40,309.66</u>		<u>36,694.89</u>
<i>Asset GL Acct #: 7320-000-001</i>				
70000-006078	Castle Reach DBP Treatment - misc parts - sand, 2" cts plastic tubing 10/01/2012	1,232.02	10/01/2012	1,232.02
70000-006079	Castle Reach DBP Treatment - misc parts - 4" DI retainer, iron caps, adapter 2" copper union & inser 10/01/2012	271.48	10/01/2012	271.48
70000-006080	Castle Reach DBP Treatment - labor 10/01/2012	2,746.53	10/01/2012	2,746.53
70000-006081	Castle Reach DBP Treatment - labor oh 10/01/2012	1,879.17	10/01/2012	1,879.17

Pennichuck East Utilities  
 Asset Acquisition  
 GAAP  
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7320-000-001</i>				
70000-006082	Castle Reach DBP Treatment - truck, dump truck, backhoe 10/01/2012	1,845.38	10/01/2012	1,845.38
70000-006083	Castle Reach DBP Treatment - THM Evaluation 10/01/2012	7,648.32	10/01/2012	7,648.32
70000-006085	Castle Reach: Install New Treatment Systems - labor 10/01/2012	7,096.32	10/01/2012	7,096.32
70000-006086	Castle Reach: Install New Treatment Systems - labor oh 10/01/2012	4,855.30	10/01/2012	4,855.30
70000-006087	Castle Reach: Install New Treatment Systems - truck 10/01/2012	2,423.75	10/01/2012	2,423.75
70000-006088	Castle Reach: Install New Treatment Systems - 101RI-CF-SVO W/2850 Control 10/01/2012	9,589.00	10/01/2012	9,589.00
70000-006089	Castle Reach: Install New Treatment Systems 10/01/2012	2,928.01	10/01/2012	2,928.01
<i>Subtotal: 7320-000-001 (11)</i>		42,515.28		42,515.28
<i>Asset GL Acct #: 7320-200-001</i>				
70000-005853	Spruce Pond Treatment - Installation of 8,000 gallon Brine Tank 01/01/2012	7,935.73	01/01/2012	7,935.73
70000-006204	Williamsburg: Install Sodium Hydroxide Feed System 12/01/2012	12,546.14	12/01/2012	12,546.14
70000-006235	Williamsburg: Install Sodium Hydroxide Feed System 12/01/2012	268.22	12/01/2012	268.22
70000-006271	Airstrip Chlorine System 12/01/2012	4,484.81	12/01/2012	4,484.81
70000-006272	Airstrip Chlorine system- Inter Company, Labor, Labor OH and truck 12/01/2012	979.44	12/01/2012	979.44
70000-006339	Williamsburg: Install Sodium Hydroxide Feed System 12/01/2012	16,423.91	12/01/2012	16,423.91
70000-006346	Northern Shores Station Improvements - concrete floor, wood frame building, control panel 12/01/2012	7,765.00	12/01/2012	6,988.50
<i>Subtotal: 7320-200-001 (7)</i>		50,403.25		49,626.75
<i>Asset GL Acct #: 7320-310-001</i>				
70000-006084	Castle Reach: Install New Treatment Systems - MTM media 10/01/2012	1,386.29	10/01/2012	1,386.29
<i>Subtotal: 7320-310-001 (1)</i>		1,386.29		1,386.29
<i>Asset GL Acct #: 7331-002-001</i>				
70000-005887	Locke lake - North Dr. Main Replacement 02/01/2012	16,849.00	02/01/2012	16,849.00
70000-006091	Sawmill Main Replacement - paving 10/01/2012	198,656.48	10/01/2012	198,656.48
70000-006162	Dam Site Road Area Main Replacement - roadway patching 11/01/2012	11,250.00	11/01/2012	11,250.00
70000-006251	Paige Rd. Main Replacement - paving 12/01/2012	1,836.02	12/01/2012	1,836.02
<i>Subtotal: 7331-002-001 (4)</i>		228,591.50		228,591.50
<i>Asset GL Acct #: 7331-100-001</i>				
70000-005854	Locke lake - North Dr. Main Replacement - 12" Thick Bank Run Gravel 01/01/2012	6,148.40	01/01/2012	5,533.56
70000-005855	Locke lake - North Dr. Main Replacement - interco labor truck & loh 01/01/2012	312.34	01/01/2012	281.11
70000-005856	Locke lake - North Dr. Main Replacement - engineering 01/01/2012	2,379.73	01/01/2012	2,141.76
70000-005882	Locke lake - North Dr. Main Replacement 02/01/2012	2,417.24	02/01/2012	2,175.52

Pennichuck East Utilities  
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 GAAP  
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7331-100-001</i>				
70000-005883	Locke lake - North Dr. Main Replacement - engineering 02/01/2012	3,953.07	02/01/2012	3,557.76
70000-005884	Locke lake - North Dr. Main Replacement - repair to customer property 02/01/2012	342.87	02/01/2012	308.58
70000-005885	Locke lake - North Dr. Main Replacement - 12" thick gravel 02/01/2012	1,767.00	02/01/2012	1,590.30
70000-005886	Locke lake - North Dr. Main Replacement 02/01/2012	4,546.20	02/01/2012	4,091.58
70000-005895	Locke lake - North Dr. Main Replacement - engineering 03/02/2012	3,631.44	03/02/2012	3,268.30
70000-005896	Locke lake - North Dr. Main Replacement - 11/2" crushed bank 03/02/2012	5,386.52	03/02/2012	4,847.87
70000-005921	Locke lake - North Dr. Main Replacement - engineering 04/01/2012	4,566.63	04/01/2012	4,109.97
70000-005926	Locke lake - North Dr. Main Replacement - traffic control & gravel road 04/01/2012	8,669.10	04/01/2012	7,802.19
70000-005931	Locke lake - North Dr. Main Replacement - grading 05/01/2012	1,750.00	05/01/2012	1,575.00
70000-005932	Locke lake - North Dr. Main Replacement - engineering 05/01/2012	158.81	05/01/2012	142.93
70000-005952	Reclass dump truck cost on 6" mains 05/01/2012	-145.00	05/01/2012	-145.00
70000-005970	Locke lake - North Dr. Main Replacement - engineering 06/01/2012	2,038.56	06/01/2012	1,834.70
70000-005971	Locke lake - North Dr. Main Replacement - approval of completed road work for Rodgers & N. Shore Rd 06/01/2012	4,730.28	06/01/2012	4,257.25
70000-005995	Locke lake - North Dr. Main Replacement - engineering 07/01/2012	2,126.74	07/01/2012	2,126.74
70000-006006	Locke lake - North Dr. Main Replacement - engineering 08/01/2012	1,411.31	08/01/2012	1,411.31
70000-006040	Locke lake - North Dr. Main Replacement - engineering 09/01/2012	1,176.09	09/01/2012	1,176.09
70000-006072	Locke lake - North Dr. Main Replacement - engineering 10/01/2012	2,168.33	10/01/2012	2,168.33
70000-006090	Sawmill Main Replacement - gas pipeline easement 10/01/2012	1,350.00	10/01/2012	1,350.00
70000-006093	Sawmill Main Replacement - engineering 10/01/2012	11,189.89	10/01/2012	11,189.89
70000-006095	Sawmill Main Replacement - labor 10/01/2012	2,448.80	10/01/2012	2,448.80
70000-006096	Sawmill Main Replacement - labor oh 10/01/2012	1,675.47	10/01/2012	1,675.47
70000-006099	Sawmill Main Replacement - truck 10/01/2012	919.43	10/01/2012	919.43
70000-006102	Sawmill Main Replacement - 1"+ misc fittings and adapters 10/01/2012	377.66	10/01/2012	377.66
70000-006103	Sawmill Main Replacement 10/01/2012	1,127.63	10/01/2012	1,127.63
70000-006111	Sawmill Main Replacement - mobilization 10/01/2012	8,899.83	10/01/2012	8,899.83
70000-006112	Sawmill Main Replacement - traffic detail 10/01/2012	23,110.76	10/01/2012	23,110.76
70000-006114	Sawmill Main Replacement - gravel 10/01/2012	41,181.99	10/01/2012	41,181.99

Pennichuck East Utilities  
 Asset Acquisition  
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 All Assets <Less: Deferred/CIAC & Acq Adj Accts>

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7331-100-001</i>				
70000-006116	Sawmill Main Replacement - 2" diameter air 10/01/2012	2,041.73	10/01/2012	2,041.73
70000-006118	Sawmill Main Replacement - trench rock exc. & dispose 10/01/2012	3,483.50	10/01/2012	3,483.50
70000-006120	Sawmill Main Replacement - SWPPP & SWPPP prevention plan 10/01/2012	3,141.12	10/01/2012	3,141.12
70000-006121	Sawmill Main Replacement - change order 10/01/2012	8,374.63	10/01/2012	8,374.63
70000-006123	Sawmill Main Replacement - loam & seed 10/01/2012	4,844.65	10/01/2012	4,844.65
70000-006126	Sawmill Main Replacement - 8" PVC, 2276' 10/01/2012	66,004.00	10/01/2012	45,181.89
70000-006127	Sawmill Main Replacement - 14" HDPE sleeve 130' 10/01/2012	15,600.00	10/01/2012	15,600.00
70000-006128	Sawmill Main Replacement - 8" HDPE 140' 10/01/2012	4,200.00	10/01/2012	4,200.00
70000-006129	Sawmill Main Replacement - 8" mechanical joint 10/01/2012	5,600.00	10/01/2012	5,600.00
70000-006130	Sawmill Main Replacement - 8" DI 10/01/2012	4,000.00	10/01/2012	4,000.00
70000-006134	Sawmill Main Replacement - land survey 10/01/2012	3,306.50	10/01/2012	2,975.85
70000-006136	Survey - Sawmill Main Replacement - engineering 10/01/2012	1,245.93	10/01/2012	1,121.34
70000-006139	Survey - Sawmill Main Replacement - land services 10/01/2012	1,091.83	10/01/2012	982.65
70000-006140	Survey - Sawmill Main Replacement drilling 10/01/2012	965.89	10/01/2012	869.30
70000-006141	Survey - Sawmill Main Replacement - labor 10/01/2012	174.29	10/01/2012	156.86
70000-006144	Survey - Sawmill Main Replacement - labor oh 10/01/2012	119.25	10/01/2012	107.33
70000-006145	Survey - Sawmill Main Replacement - truck 10/01/2012	198.41	10/01/2012	178.57
70000-006159	Sawmill Main Replacement - engineering 11/01/2012	366.81	11/01/2012	366.81
70000-006160.2	Locke Lake - Dam Site Road Area Survey 11/01/2012	2,054.83	11/01/2012	2,054.83
70000-006161.2	Locke Lake - Dam Site Road Area Survey 11/01/2012	10,788.69	11/01/2012	10,788.69
70000-006164.2	Dam Site Road Area Main Replacement 11/01/2012	211,268.17	11/01/2012	190,141.36
70000-006238	Dam Site Road Area Main Replacement - engineering 12/01/2012	1,124.26	12/01/2012	1,011.83
70000-006239	Dam Site Road Area Main Replacement - 1" well adapter 12/01/2012	17.63	12/01/2012	15.87
70000-006240	Dam Site Road Area Main Replacement - labor 12/01/2012	79.26	12/01/2012	71.33
70000-006241	Dam Site Road Area Main Replacement - labor oh 12/01/2012	54.23	12/01/2012	48.81
70000-006242	Dam Site Road Area Main Replacement - truck 12/01/2012	31.50	12/01/2012	28.35
70000-006243	Paige Rd. Main Replacement 12/01/2012	128.89	12/01/2012	128.89

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7331-100-001</i>				
70000-006244	Paige Rd. Main Replacement 12/01/2012	170.09	12/01/2012	170.09
70000-006245	Paige Rd. Main Replacement 12/01/2012	420.00	12/01/2012	420.00
70000-006246	Paige Rd. Main Replacement 12/01/2012	3,087.42	12/01/2012	3,087.42
70000-006247	Paige Rd. Main Replacement 12/01/2012	1,124.00	12/01/2012	1,124.00
70000-006248	Paige Rd. Main Replacement - 12/01/2012	22.50	12/01/2012	22.50
70000-006249	Paige Rd. Main Replacement - engineering 12/01/2012	88.18	12/01/2012	88.18
70000-006250	Paige Rd. Main Replacement - 12/01/2012	88.18	12/01/2012	88.18
70000-006252	Paige Rd. Main Replacement - engineering 12/01/2012	220.44	12/01/2012	220.44
70000-006253	Paige Rd. Main Replacement 12/01/2012	30.00	12/01/2012	30.00
70000-006254	Paige Rd.- Inter Company INVENTORY 12/01/2012	482.43	12/01/2012	482.43
70000-006261	Paige Rd.- Inter Company TRUCK 12/01/2012	1,759.82	12/01/2012	1,759.82
70000-006262	Paige Rd.- Inter Company BACKHOE 12/01/2012	871.20	12/01/2012	871.20
70000-006263	Paige Rd.- Inter Company COMPRESSOR 12/01/2012	113.60	12/01/2012	113.60
70000-006264	Paige Rd.- Inter Company MISC EQUIP 12/01/2012	64.00	12/01/2012	64.00
70000-006355	Paige Rd.- Inter Company LABOR 12/02/2012	6,500.51	12/02/2012	6,500.51
70000-006356	Paige Rd.- Inter Company LABOR OH 03 12/02/2012	4,447.65	12/02/2012	4,447.65
<i>Subtotal: 7331-100-001 (74)</i>		521,613.14		473,543.52
<i>Asset GL Acct #: 7331-101-001</i>				
70000-005857	Sunrise Water Main Replacement - misc. parts 01/01/2012	58.66	01/01/2012	52.79
70000-005858	Sunrise Water Main Replacement - interco labor, truck & loh 01/01/2012	267.99	01/01/2012	241.19
70000-005859	Sunrise Water Main Replacement - engineering 01/01/2012	4,028.36	01/01/2012	3,625.52
70000-005889	Sunrise Water Main Replacement - engineering 02/01/2012	1,332.23	02/01/2012	1,332.23
70000-005894	Sunrise Water Main Replacement - engineering 03/02/2012	923.75	03/02/2012	923.75
70000-005922	Sunrise Water Main Replacement - engineering 04/01/2012	999.51	04/01/2012	999.51
70000-005934	Sunrise Water Main Replacement - engineering 05/01/2012	729.97	05/01/2012	729.97
70000-005966	Sunrise Water Main Replacement - engineering 06/01/2012	639.28	06/01/2012	575.35
70000-005967	Sunrise Water Main Replacement - 8" bank run 06/01/2012	1,500.00	06/01/2012	1,350.00
70000-005968	Sunrise Water Main Replacement - 6" crushed gravel 06/01/2012	1,500.00	06/01/2012	1,350.00



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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7331-101-001</i>				
70000-005969	Sunrise Water Main Replacement - pump station improvements 06/01/2012	9,720.00	06/01/2012	8,748.00
70000-005993	Georgetown Dr (#103): Barnstead - 4" & Under Distribution Mains: Gates - PEU 7/13/12 - Gate Valve 07/01/2012	7,248.75	07/01/2012	7,248.75
70000-005994	Varney Rd (#105): Barnstead - 4" & Under Distribution Mains: Gates - PEU 7/15/12 - Cut In G.V.'S 07/01/2012	7,649.63	07/01/2012	7,649.63
70000-006092	Sawmill Main Replacement - engineering 10/01/2012	10,184.48	10/01/2012	10,184.48
70000-006094	Sawmill Main Replacement - labor 10/01/2012	2,228.77	10/01/2012	2,228.77
70000-006097	Sawmill Main Replacement - labor oh 10/01/2012	1,524.92	10/01/2012	1,524.92
70000-006098	Sawmill Main Replacement - truck 10/01/2012	836.82	10/01/2012	836.82
70000-006101	Sawmill Main Replacement - 1"+ misc fittings and adapters 10/01/2012	343.73	10/01/2012	343.73
70000-006104	Sawmill Main Replacement 10/01/2012	1,015.57	10/01/2012	1,015.57
70000-006106	Sawmill Main Replacement 10/01/2012	10.72	10/01/2012	10.72
70000-006107	Sawmill Main Replacement - mobilization 10/01/2012	8,100.17	10/01/2012	8,100.17
70000-006108	Sawmill Main Replacement - 2" diameter air 10/01/2012	1,858.27	10/01/2012	1,858.27
70000-006110	Sawmill Main Replacement - 4" mechanical joint 10/01/2012	1,500.00	10/01/2012	1,500.00
70000-006113	Sawmill Main Replacement - gravel 10/01/2012	37,481.76	10/01/2012	37,481.76
70000-006115	Sawmill Main Replacement - traffic detail 10/01/2012	21,034.24	10/01/2012	21,034.24
70000-006117	Sawmill Main Replacement - trench rock exc. & dispose 10/01/2012	3,710.50	10/01/2012	3,710.50
70000-006119	Sawmill Main Replacement - SWPPP & SWPPP prevention plan 10/01/2012	2,858.88	10/01/2012	2,858.88
70000-006122	Sawmill Main Replacement - loam & seed 10/01/2012	4,409.35	10/01/2012	4,409.35
70000-006124	Sawmill Main Replacement - change order 10/01/2012	6,160.99	10/01/2012	6,160.99
70000-006125	Sawmill Main Replacement - 4" PVC, 2071.5' 10/01/2012	47,644.50	10/01/2012	32,387.01
70000-006131	Sawmill Main Replacement - 4" DI 10/01/2012	750.00	10/01/2012	750.00
70000-006132	Sawmill Main Replacement 10/01/2012	921.18	10/01/2012	921.18
70000-006133	Sawmill Main Replacement - land survey 10/01/2012	3,009.41	10/01/2012	2,708.47
70000-006135	Survey - Sawmill Main Replacement - engineering 10/01/2012	1,133.99	10/01/2012	1,020.59
70000-006137	Survey - Sawmill Main Replacement - land services 10/01/2012	993.72	10/01/2012	894.35
70000-006138	Survey - Sawmill Main Replacement - drilling 10/01/2012	879.11	10/01/2012	791.20
70000-006142	Survey - Sawmill Main Replacement - labor 10/01/2012	158.63	10/01/2012	142.77

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<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7331-101-001</i>				
70000-006143	Survey - Sawmill Main Replacement - labor oh 10/01/2012	108.53	10/01/2012	97.68
70000-006146	Survey - Sawmill Main Replacement - truck 10/01/2012	180.59	10/01/2012	162.53
70000-006156	Sunrise Water Main Replacement - engineering 11/01/2012	264.53	11/01/2012	264.53
70000-006158	Sawmill Main Replacement 11/01/2012	333.85	11/01/2012	333.85
70000-006160.1	Locke Lake - Dam Site Road Area Survey 11/01/2012	1,562.17	11/01/2012	1,562.17
70000-006161.1	Locke Lake - Dam Site Road Area Survey 11/01/2012	8,202.08	11/01/2012	8,202.08
70000-006164.1	Dam Site Road Area Main Replacement 11/01/2012	157,890.27	11/01/2012	142,101.24
70000-006236	Sawmill Main Replacement - engineering 12/01/2012	155.41	12/01/2012	155.41
<i>Subtotal: 7331-101-001 (45)</i>		364,045.27		330,580.92
<i>Asset GL Acct #: 7331-200-001</i>				
70000-005953	Reclass dump truck cost on mains 05/01/2012	-77.50	05/01/2012	-77.50
<i>Subtotal: 7331-200-001 (1)</i>		-77.50		-77.50
<i>Asset GL Acct #: 7331-250-001</i>				
70000-005875	Bradford Lane, Barnstead: 3" Distribution Mains - Gates 02/01/2012	3,775.36	02/01/2012	3,775.36
70000-005876	Jackson Lane (#10), Barnstead: Distribution Mains - Gates, 1" Blow Off 02/01/2012	2,038.94	02/01/2012	2,038.94
70000-005897	Damsite, Danbury & Bradford, Barnstead: 4" Distribution Mains - Gates, 1 03/01/2012	8,626.77	03/01/2012	8,626.77
70000-005898	Varney Rd. (#342), Barnstead: 4" Distribution Mains - Gates, 1 03/01/2012	8,531.17	03/01/2012	8,531.17
70000-005911	Varney Rd., Barnstead: 4" Distribution Mains - Gates 04/01/2012	6,174.13	04/01/2012	6,174.13
70000-005954	Reclass dump truck cost on 4" gates 05/01/2012	-2,634.99	05/01/2012	-2,634.99
70000-006164.3	Dam Site Road Area Main Replacement 11/01/2012	6,500.00	11/01/2012	5,850.00
70000-006255	Paige Rd.- Inter Company INVENTORY 12/01/2012	86.84	12/01/2012	86.84
70000-006258	Paige Rd.- Inter Company LABOR 12/01/2012	184.94	12/01/2012	184.94
70000-006265	Paige Rd.- Inter Company LABOR OH 02 12/01/2012	126.54	12/01/2012	126.54
<i>Subtotal: 7331-250-001 (10)</i>		33,409.70		32,759.70
<i>Asset GL Acct #: 7331-251-001</i>				
70000-006164.4	Dam Site Road Area Main Replacement 11/01/2012	11,840.00	11/01/2012	10,656.00
<i>Subtotal: 7331-251-001 (1)</i>		11,840.00		10,656.00
<i>Asset GL Acct #: 7333-100-001</i>				
70000-005860	Hickory Lane, Windham: 3/4" CT Service, 1 01/01/2012	2,262.72	01/01/2012	2,262.72
70000-005877	Shaker Heights Sampling Station, Chester: 3/4" CT Service, 1 02/01/2012	1,142.90	02/01/2012	1,142.90
70000-005955	Reclass dump truck cost on services 05/01/2012	-77.50	05/01/2012	-77.50

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7333-100-001</i>				
70000-006026	Litchfield Rd (#190): Londonderry - Peu Install New Service: M To S: 1" 08/01/2012	2,381.02	08/01/2012	2,381.02
70000-006029	Century Ln (#3): Litchfield - Peu Install New Service: M To S: 1 1/2" 08/01/2012	2,519.80	08/01/2012	2,519.80
70000-006035	New Service 08/01/2012	0.00	08/01/2012	0.00
70000-006069	Cardigan Ct (#54): Tilton - Peu Install New Service: M To S: 1" 10/01/2012	3,022.14	10/01/2012	3,022.14
70000-006070	Litchfield Rd (#190): Londonderry - Peu Install New Service: M To S: 1" Police Detail Charges Onl 10/01/2012	499.80	10/01/2012	499.80
70000-006071	Peachum Rd (#118): Barnstead - Peu Install New Service: M To S: 1" 10/9 - Install New M To S @ 11 10/01/2012	0.00	10/01/2012	0.00
70000-006153	Misty Meadows (#): Windham - Install New Service: M To S: 1" 11/02 - Install Sampling Statio 11/01/2012	2,104.74	11/01/2012	2,104.74
70000-006154	Mammoth Rd (#373): Londonderry - Install New Service: M To S: 1" 11/01/2012	5,842.57	11/01/2012	5,842.57
70000-006155	Summer Ln (#9): Londonderry - Install New Service: M To S: 1" 11/01/2012	1,227.08	11/01/2012	1,227.08
70000-006165	New Service 11/01/2012	101.95	11/01/2012	101.95
70000-006224	Hidden Valley (#): Windham - Peu Install New Service: M To S: 1" 12/6 - Install Sampling Station 12/01/2012	2,129.69	12/01/2012	2,129.69
<i>Subtotal: 7333-100-001 (14)</i>		<u>23,156.91</u>		<u>23,156.91</u>
<i>Asset GL Acct #: 7333-200-001</i>				
70000-005861	Ash St. (#2), Barnstead: 3/4" CT Service, 1 01/01/2012	3,858.95	01/01/2012	3,507.57
70000-005862	Robinhood Rd. (#16), Windham: 3/4" CT Service, 1 01/01/2012	2,166.30	01/01/2012	1,965.29
70000-005888	Locke lake - North Dr. Main Replacement 02/01/2012	360.00	02/01/2012	324.00
70000-005899	Hickory Lane (#57), Windham: 1" CT Service, 1 03/01/2012	1,514.39	03/01/2012	1,377.25
70000-005930	Locke lake - North Dr. Main Replacement - unsuitable materials excavation and disposal 05/01/2012	24,600.00	05/01/2012	22,140.00
70000-005933	Locke lake - North Dr. Main Replacement - engineering 05/01/2012	2,232.46	05/01/2012	2,009.21
70000-005956	Reclass dump truck cost on renewed services 05/01/2012	-706.87	05/01/2012	-706.87
70000-006031	Sawmill Rd (#1): Pelham - Peu Install Renewed Service: M To S: 1" 08/22 - Renew M To S @ 1 Sawmil 08/01/2012	1,258.16	08/01/2012	1,152.81
70000-006100	Sawmill Main Replacement - 3/4" CT, misc fittings and adapters 10/01/2012	346.49	10/01/2012	311.84
70000-006109	Sawmill Main Replacement - 1" service saddle (41), curb stop (41) & CTS HDPE (1127) 10/01/2012	59,644.00	10/01/2012	53,679.60
70000-006163	Dam Site Road Area Main Replacement - 11/01/2012	65,562.67	11/01/2012	59,006.40
70000-006237	Dam Site Road Area Main Replacement - service replacement colony drive 12/01/2012	2,771.18	12/01/2012	2,494.06
70000-006256	Paige Rd.- Inter Company INVENTORY 12/01/2012	1,052.69	12/01/2012	1,052.69
70000-006257	Paige Rd.- Inter Company LABOR 12/01/2012	1,684.12	12/01/2012	1,684.12
70000-006260	Paige Rd.- Inter Company TRUCK 12/01/2012	439.95	12/01/2012	439.95

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<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7333-200-001</i>				
70000-006266	Paige Rd.- Inter Company LABOR 01 12/01/2012	1,152.27	12/01/2012	1,152.27
70000-006268	Paige Rd.- Inter Company backhoe01 12/01/2012	217.80	12/01/2012	217.80
70000-006269	Paige Rd.- Inter Company misc01 12/01/2012	16.00	12/01/2012	16.00
70000-006270	Paige Rd.- Inter Company compressor01 12/01/2012	28.40	12/01/2012	28.40
<i>Subtotal: 7333-200-001 (19)</i>		168,198.96		151,852.39
<i>Asset GL Acct #: 7333-230-001</i>				
70000-005851	Sherwood Dr. (#3), Londonderry - 1" Developer Installed Services - CIAC 01/01/2012	1,578.78	01/01/2012	1,578.78
70000-005874	Windham Rd. (#4), Pelham: 1" Developer Installed Services - CIAC 02/01/2012	1,578.78	02/01/2012	1,578.78
70000-005917	Watts Landing (#27), Litchfield: Developer Installed Services - CIAC 04/01/2012	1,906.72	04/01/2012	1,906.72
70000-005941	Fallon Dr. (#20), Litchfield - 1" Developer Installed Services - CIAC 05/01/2012	1,906.72	05/01/2012	1,906.72
70000-005942	Davenport (#7), Londonderry - 1" Developer Installed Services - CIAC 05/01/2012	0.00	05/01/2012	0.00
70000-005943	Morrison Dr. (#39), Londonderry - 1" Developer Installed Services - CIAC 05/01/2012	0.00	05/01/2012	0.00
70000-006000	Davenport (#2), Londonderry - 1" Developer Installed Services - CIAC 07/01/2012	1,906.72	07/01/2012	1,906.72
70000-006001	Nevins Dr. (#19), Londonderry - 1" Developer Installed Services - CIAC 07/01/2012	1,906.72	07/01/2012	1,906.72
70000-006002	Windham Rd. (#33), Pelham - 1 1/2" Developer Installed Services - CIAC 07/01/2012	2,047.53	07/01/2012	2,047.53
70000-006003	Jake Rd. (#7), Londonderry - 1" Developer Installed Services - CIAC 07/01/2012	1,906.72	07/01/2012	1,906.72
70000-006011	Morrison Dr (#45): Londonderry - 1" Developer Installed Services - CIAC 08/01/2012	1,906.72	08/01/2012	1,906.72
70000-006013	Morrison Dr (#47): Londonderry - 1" Developer Installed Services - CIAC 08/01/2012	1,906.72	08/01/2012	1,906.72
70000-006015	Morrison Dr (#28): Londonderry - 1" Developer Installed Services - CIAC 08/01/2012	1,906.72	08/01/2012	1,906.72
70000-006017	Morrison Dr (#67): Londonderry - 1" Developer Installed Services - CIAC 08/01/2012	1,906.72	08/01/2012	1,906.72
70000-006019	Litchfield Road (#190): Londonderry - 1" Developer Installed Services - CIAC 08/01/2012	1,906.72	08/01/2012	1,906.72
70000-006021	Page Road (#13): Litchfield - 1.5" Developer Installed Services - CIAC 08/01/2012	2,047.53	08/01/2012	2,047.53
70000-006044	Hemlock Court (#3): Litchfield - 1.5" Developer Installed Services - CIAC 09/01/2012	2,047.53	09/01/2012	2,047.53
70000-006046	Morrison Dr (#47): Londonderry - 1" Developer Installed Services - CIAC 09/01/2012	1,906.72	09/01/2012	1,906.72
70000-006048	Nevins Drive (#28): Londonderry - 1" Developer Installed Services - CIAC 09/01/2012	1,906.72	09/01/2012	1,906.72
70000-006050	Nevins Drive (#30): Londonderry - 1" Developer Installed Services - CIAC 09/01/2012	1,906.72	09/01/2012	1,906.72
70000-006052	Morrison Dr (#20): Londonderry - 1" Developer Installed Services - CIAC 09/01/2012	1,906.72	09/01/2012	1,906.72
70000-006054	Morrison Dr (#67): Londonderry - 1" Developer Installed Services - CIAC 09/01/2012	1,906.72	09/01/2012	1,906.72

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<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7333-230-001</i>				
70000-006056	Windsor Way (#2): Barnstead - 1" Developer Installed Services - CIAC 09/01/2012	1,906.72	09/01/2012	1,906.72
70000-006076	Candleridge Cicle (#1): Litchfield - 1" Developer Installed Services - CIAC 10/01/2012	1,906.72	10/01/2012	1,906.72
70000-006166	Davenport Dr. (#4): Londonderry - 1.5" Developer Installed Services - CIAC 11/01/2012	2,047.53	11/01/2012	2,047.53
70000-006168	Davenport Dr. (#6): Londonderry - 1.5" Developer Installed Services - CIAC 11/01/2012	2,047.53	11/01/2012	2,047.53
70000-006170	Jake Rd (#3): Londonderry - 1" Developer Installed Services - CIAC 11/01/2012	1,906.72	11/01/2012	1,906.72
70000-006324	MOOSE HOLLOW RD (#12): Litchfield - 1" Developer Installed Services - CIAC 12/01/2012	1,578.78	12/01/2012	1,578.78
70000-006326	DAVENPORT DR (#3): Londonderry - 1" Developer Installed Services - CIAC 12/01/2012	1,578.78	12/01/2012	1,578.78
70000-006328	PASTOR DR (#1): Londonderry - 1.5" Developer Installed Services - CIAC 12/01/2012	1,670.92	12/01/2012	1,670.92
70000-006330	DUBLIN DR (#26): Tilton - 1.5" Developer Installed Services - CIAC 12/01/2012	1,670.92	12/01/2012	1,670.92
70000-006332	MILLSFIELD LN (#114): Barnstead - 1" Developer Installed Services - CIAC 12/01/2012	1,578.78	12/01/2012	1,578.78
<i>Subtotal: 7333-230-001 (32)</i>		<u>55,794.35</u>		<u>55,794.35</u>
<i>Asset GL Acct #: 7333-250-001</i>				
70000-005849	Misty Meadow Rd. (#28), Windham - 1" Developer Installed Services - Paid (1xrev) 01/01/2012	396.57	01/01/2012	396.57
70000-005850	Sugar Plum Lane (#6), Londonderry - 1" Developer Installed Services - Paid (1xrev) 01/01/2012	396.57	01/01/2012	396.57
70000-005872	Stone Sled (#14), Bow: 1 1/2" Developer Installed Services - Paid (1xrev) 02/01/2012	607.41	02/01/2012	607.41
70000-005873	Jamesway (#26), Litchfield: 1" Developer Installed Services - Paid (1xrev) 02/01/2012	547.65	02/01/2012	547.65
70000-005900	Cardigan Ct. (#9, lot 1), Tilton: 1" Developer Installed Services - Paid (1xrev) 03/01/2012	450.00	03/01/2012	450.00
70000-005901	Cardigan Ct. (#9, lot 2), Tilton: 1" Developer Installed Services - Paid (1xrev) 03/01/2012	450.00	03/01/2012	450.00
70000-005912	Morrison Dr. (#66), Londonderry: Developer Installed Services - Paid (1xrev) 04/01/2012	396.57	04/01/2012	396.57
70000-005913	Morrison Dr. (#16), Londonderry: Developer Installed Services - Paid (1xrev) 04/01/2012	396.57	04/01/2012	396.57
70000-005914	Cardigan Ct. (#9, lot 1), Tilton: Developer Installed Services - Paid (1xrev) 04/01/2012	450.00	04/01/2012	450.00
70000-005915	Cardigan Ct. (#9, lot 2), Tilton: Developer Installed Services - Paid (1xrev) 04/01/2012	450.00	04/01/2012	450.00
70000-005916	Stillwater Rd. (#3), Windham: Developer Installed Services - Paid (1xrev) 04/01/2012	396.57	04/01/2012	396.57
70000-005936	Misty Meadow Rd. (#30), Windham - 1" Developer Installed Services - Paid (1xrev) 05/01/2012	396.57	05/01/2012	396.57
70000-005937	Cardigan Ct. (#9), Tilton - 1 Developer Installed Services - Paid (1xrev) 05/01/2012	450.00	05/01/2012	450.00
70000-005938	Harvest Dr. (#27), Windham - 1" Developer Installed Services - Paid (1xrev) 05/01/2012	396.57	05/01/2012	396.57
70000-005939	Jamesway (#17), Litchfield - 1" Developer Installed Services - Paid (1xrev) 05/01/2012	547.65	05/01/2012	547.65
70000-005940	Jamesway (#29), Litchfield - 1" Developer Installed Services - Paid (1xrev) 05/01/2012	547.65	05/01/2012	547.65

Pennichuck East Utilities  
 Asset Acquisition  
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7333-250-001</i>				
70000-005976	Morrison Dr. (#41), Londonderry: 1" Developer Installed Services - Paid (1rev) 06/01/2012	396.57	06/01/2012	396.57
70000-005977	Misty Meadow Rd. (#24), Windham: 1" Developer Installed Services - Paid (1xrev) 06/01/2012	396.57	06/01/2012	396.57
70000-005978	Davenport (#7), Londonderry: 1" Developer Installed Services - Paid (1rev) 06/01/2012	396.57	06/01/2012	396.57
70000-005979	Morrison Dr. (#39), Londonderry: 1" Developer Installed Services - Paid (1rev) 06/01/2012	396.57	06/01/2012	396.57
70000-005999	Jamesway (#32), Litchfield - 1" Developer Installed Services - Paid (1xrev) 07/01/2012	547.65	07/01/2012	547.65
70000-006023	Misty Meadow Road (#26): Windham - 1" Developer Installed Services - Paid 08/01/2012	396.57	08/01/2012	396.57
70000-006024	Heron Drive (#9): Litchfield - 1" Developer Installed Services - Paid 08/01/2012	816.74	08/01/2012	816.74
70000-006025	Jamesway (#35): Litchfield - 1" Developer Installed Services - Paid 08/01/2012	547.65	08/01/2012	547.65
70000-006036	Dev Installed Service - reclass get back from susan 08/01/2012	450.00	08/01/2012	450.00
70000-006058	Jamesway (#25): Litchfield - 1" Developer Installed Services - Paid 09/01/2012	547.65	09/01/2012	547.65
70000-006059	Jamesway (#35): Litchfield - 1" Developer Installed Services - Paid 09/01/2012	547.65	09/01/2012	547.65
70000-006075	Stillwater Rd (#1): Windham - 1" Developer Installed Services - Paid 10/01/2012	396.57	10/01/2012	396.57
70000-006172	Jamesway (#33): Litchfield - 1" Developer Installed Services - Paid 11/01/2012	547.65	11/01/2012	547.65
70000-006319	Harvest Rd (#24): Windham - 1.5" Developer Installed Services - Paid 12/01/2012	396.57	12/01/2012	396.57
70000-006320	Harvest Rd (#34): Windham - 1" Developer Installed Services - Paid 12/01/2012	396.57	12/01/2012	396.57
70000-006321	Harvest Rd (#29): Windham - 1" Developer Installed Services - Paid 12/01/2012	396.57	12/01/2012	396.57
70000-006322	STONE SLED LN (#20): BOW - 1" Developer Installed Services - Paid 12/01/2012	509.87	12/01/2012	509.87
70000-006323	Cardigan Court (#9): Tilton - 1" Developer Installed Services - Paid 12/01/2012	450.00	12/01/2012	450.00
<b>Subtotal: 7333-250-001 (34)</b>		<b>15,810.34</b>		<b>15,810.34</b>
<i>Asset GL Acct #: 7334-000-001</i>				
70000-005863	5/8" Meters: PEU, 8 renewed 01/01/2012	1,111.23	01/01/2012	1,065.15
70000-005864	5/8" Meters: PEU, 2 new 01/01/2012	323.86	01/01/2012	323.86
70000-005878.1	5/8" Meters: PEU, 1 new 02/01/2012	188.96	02/01/2012	188.96
70000-005878.2	5/8" Meters: PEU, 1 new 02/01/2012	188.96	02/01/2012	188.96
70000-005878.3	5/8" Meters: PEU, 1 new 02/01/2012	188.96	02/01/2012	188.96
70000-005878.4	5/8" Meters: PEU, 1 new 02/01/2012	188.98	02/01/2012	188.98
70000-005879	5/8" Meters: PEU, 10 renewed 02/01/2012	1,545.43	02/01/2012	1,472.28
70000-005902	5/8" Meter: PEU, 6 new 03/01/2012	1,050.21	03/01/2012	1,050.21

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7334-000-001</i>				
70000-005903	5/8" Meter: PEU, 6 renewed 03/01/2012	751.68	03/01/2012	727.83
70000-005918	5/8" Meters: PEU, 9 new 04/01/2012	1,375.62	04/01/2012	1,375.62
70000-005919	5/8" Meters: PEU, 3 renewed 04/01/2012	372.83	04/01/2012	365.23
70000-005945	5/8" Meters: PEU, 1 renewed 05/01/2012	248.72	05/01/2012	231.96
70000-005946	5/8" Meters: PEU, 7 renewed 05/01/2012	702.86	05/01/2012	694.51
70000-005947	5/8" Meters: PEU, 6 new 05/01/2012	963.64	05/01/2012	963.64
70000-005948	1" Meters: PEU, 1 new 05/01/2012	151.60	05/01/2012	151.60
70000-005949	1 1/2" Meters: PEU, 1 new 05/01/2012	482.61	05/01/2012	482.61
70000-005963	Peu Install New Meter: 5/8" 06/01/2012	727.55	06/01/2012	727.55
70000-005964	Install New Meter: 1" 06/01/2012	244.71	06/01/2012	244.71
70000-005965	Peu New Meter Exchanges - 5/8" 06/01/2012	193.59	06/01/2012	182.37
70000-005987	5/8" New Meter Exchanges , 13 07/01/2012	1,921.12	07/01/2012	1,844.75
70000-005989	5/8" Install New Meter, 3 07/01/2012	481.33	07/01/2012	481.33
70000-005991	5/8" Install New Meter, 2 07/01/2012	274.55	07/01/2012	274.55
70000-006027	Install New Meter: 5/8" 08/01/2012	2,018.43	08/01/2012	2,018.43
70000-006030	New Meter Exchanges - 5/8" 08/01/2012	363.04	08/01/2012	345.76
70000-006042	Install New Meter: 5/8" 09/01/2012	1,456.10	09/01/2012	1,456.10
70000-006043	New Meter Exchanges - 5/8" 09/01/2012	1,921.50	09/01/2012	1,845.97
70000-006062	New Meter Exchanges - 5/8" 10/01/2012	905.53	10/01/2012	874.70
70000-006063	New Meter Exchanges - 3/4" 10/01/2012	248.88	10/01/2012	239.06
70000-006064	Install New Meter: 5/8" 10/01/2012	353.78	10/01/2012	353.78
70000-006065	Install New Meter: 3/4" 10/01/2012	412.70	10/01/2012	412.70
70000-006066	Install New Meter: 1" 10/01/2012	268.45	10/01/2012	268.45
70000-006067	New Meter Exchanges - 1 1/2" 10/01/2012	431.85	10/01/2012	431.85
70000-006148	PEU New Meter Exchanges - 5/8" 11/01/2012	260.99	11/01/2012	251.17
70000-006149	PEU New Meter Exchanges - 5/8" 11/01/2012	812.83	11/01/2012	772.23
70000-006150	PEU Install New Meter: 5/8" 11/01/2012	590.38	11/01/2012	590.38

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7334-000-001</i>				
70000-006151	PEU Install New Meter: 2" 11/01/2012	602.07	11/01/2012	602.07
70000-006219	PEU Install New Meter: 5/8" 12/01/2012	467.92	12/01/2012	467.92
70000-006220	PEU New Meter Exchanges - 5/8" 12/01/2012	1,227.51	12/01/2012	1,164.48
70000-006221	PEU New Meter Exchanges - 1" 12/01/2012	2,983.85	12/01/2012	2,924.35
70000-006222	PEU New Meter Exchanges - 1 1/2" 12/01/2012	1,020.84	12/01/2012	1,005.13
70000-006226	Install Meter Pit 65 Charleton Way Birch Hill 12/01/2012	3,549.70	12/01/2012	3,549.70
70000-006227	Install Meter Pit 65 Charleton Way Birch Hill - Labor, LOH, Truck and inventory 12/01/2012	972.21	12/01/2012	972.21
70000-006229	Install Meter Pit 65 Charleton Way Birch Hill - 5/8" meter 12/01/2012	106.68	12/01/2012	106.68
<i>Subtotal: 7334-000-001 (43)</i>		<u>34,654.24</u>		<u>34,068.74</u>
<i>Asset GL Acct #: 7334-100-001</i>				
70000-005865	Neptune Radio Replacements: PEU, 4 01/01/2012	587.87	01/01/2012	587.87
70000-005880	Neptune Radio Replacements: PEU, 9 02/01/2012	946.37	02/01/2012	946.37
70000-005905	Neptune Radio Replacements: PEU, 8 03/01/2012	894.30	03/01/2012	894.30
70000-005920	Neptune Radio Replacements: PEU, 10 04/01/2012	982.68	04/01/2012	982.68
70000-005944	Neptune Replacements: PEU, 9 05/01/2012	934.04	05/01/2012	934.04
70000-005962	Peu Neptune Radio Replacements 06/01/2012	919.87	06/01/2012	919.87
70000-005990	PEU Neptune Radio Replacements 07/01/2012	327.55	07/01/2012	327.55
70000-005992	PEU Neptune Radio Replacements 07/01/2012	610.58	07/01/2012	610.58
70000-006028	Neptune Radio Replacements 08/01/2012	1,629.91	08/01/2012	1,629.91
70000-006041	Neptune Radio Replacements 09/01/2012	1,244.61	09/01/2012	1,244.61
70000-006068	Neptune Radio Replacements 10/01/2012	699.94	10/01/2012	699.94
70000-006152	PEU Neptune Radio Replacements 11/01/2012	532.58	11/01/2012	532.58
70000-006223	PEU Neptune Radio Replacements 12/01/2012	709.82	12/01/2012	709.82
70000-006228	Install Meter Pit 65 Charleton Way Birch Hill - neptune radio - R900 pit MIU assembly 12/01/2012	125.23	12/01/2012	125.23
<i>Subtotal: 7334-100-001 (14)</i>		<u>11,145.35</u>		<u>11,145.35</u>
<i>Asset GL Acct #: 7335-000-001</i>				
70000-006105	Sawmill Main Replacement - hydrant assembly (5) 10/01/2012	22,250.00	10/01/2012	20,025.00
<i>Subtotal: 7335-000-001 (1)</i>		<u>22,250.00</u>		<u>20,025.00</u>
<i>Asset GL Acct #: 7346-000-001</i>				
70000-006230	Birch Hill Metering Vault - MTU panel at office & RTU panels SCADA, chlorine & pump station 12/01/2012	32,900.00	12/01/2012	32,900.00



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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2012</b>				
<i>Asset GL Acct #: 7346-000-001</i>				
70000-006231	Birch Hill Metering Vault - Inventory	271.06		
	12/01/2012	<u>271.06</u>	12/01/2012	<u>271.06</u>
<i>Subtotal: 7346-000-001 (2)</i>		<u>33,171.06</u>		<u>33,171.06</u>
Yearly Subtotal		<u>1,885,672.64</u>		<u>1,767,706.13</u>
<b>Grand Total</b>		<u><u>1,885,672.64</u></u>		<u><u>1,767,706.13</u></u>

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2012 to December 31, 2012**  
**All Assets <Less: Deferred/CIAC & Acq Adj Accts>**  
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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7303-100-001</i>						
60000-000485	Lot 231-147 & Lot 231-148 West Side Road Conway (Justin Hussey & Brian Hussey)	02/01/2008 06/01/2012	15,961.47	0.00	15,961.47	0.00
60000-0495.211	Lot 231-147 West Side Road - Deposit for Land Purchase (Birch Hill Source of Supply)	02/01/2008 06/01/2012	500.00	0.00	500.00	0.00
60000-0495.212	Lot 231-148 West Side Road - Deposit for Land Purchase (Birch Hill Source of Supply)	02/01/2008 06/01/2012	500.00	0.00	500.00	0.00
<i>Subtotal: 7303-100-001 (3)</i>			16,961.47	0.00	16,961.47	0.00
<i>Asset GL Acct #: 7307-100-001</i>						
60000-00274.22	Golf Course: Barnstead - Well #4	12/01/2006 09/01/2012	6,389.86	1,095.58	0.00	-5,294.28
70000-002852	Fletchers Corner: Windham - Well VFD Replacement	12/01/2005 06/01/2012	3,752.23	969.06	0.00	-2,783.17
<i>Subtotal: 7307-100-001 (2)</i>			10,142.09	2,064.64	0.00	-8,077.45
<i>Asset GL Acct #: 7307-210-001</i>						
60000-000246.2	WELL #4 REPLACEMENT AT LOCKE LAKE - Golf Course	10/01/2006 09/01/2012	7,293.76	1,250.57	0.00	-6,043.19
<i>Subtotal: 7307-210-001 (1)</i>			7,293.76	1,250.57	0.00	-6,043.19
<i>Asset GL Acct #: 7311-200-001</i>						
70000-04098.21	Clearwater Booster Station: Raymond - (1) 5 HP Pump	12/01/2006 09/01/2012	2,120.11	700.54	0.00	-1,419.57
<i>Subtotal: 7311-200-001 (1)</i>			2,120.11	700.54	0.00	-1,419.57
<i>Asset GL Acct #: 7311-210-001</i>						
70000-004470	HARVEST VILLAGE WELL PUMP #3 REPLACEMENT	06/01/2008 06/01/2012	1,780.56	392.05	0.00	-1,388.51
<i>Subtotal: 7311-210-001 (1)</i>			1,780.56	392.05	0.00	-1,388.51
<i>Asset GL Acct #: 7331-101-001</i>						
60000-000751.1	Windsor Drive & Suncook Valley Road: Barnstead - 162' of 2"	12/01/2006 12/01/2012	432.86	36.80	0.00	-396.06
60000-000810	Windsor Drive - Barnstead - 766' of 2"	12/01/2006 12/01/2012	2,046.79	174.41	0.00	-1,872.38
60000-000818	Ash Drive - Barnstead - 363' of 4"	12/01/2006 12/01/2012	1,182.76	100.79	0.00	-1,081.97
60000-000819.1	Basin Lane - Barnstead - 880' of 4"	12/01/2006 12/01/2012	2,867.04	244.36	0.00	-2,622.68
60000-000824.1	Dam Site Road - Barnstead - 1877' of 4"	12/01/2006 12/01/2012	6,115.27	521.06	0.00	-5,594.21
60000-000843	Windsor Drive - Barnstead - 1,951' of 4"	12/01/2006 12/01/2012	6,356.92	541.71	0.00	-5,815.21
<i>Subtotal: 7331-101-001 (6)</i>			19,001.64	1,619.13	0.00	-17,382.51
<i>Asset GL Acct #: 7331-102-001</i>						
70000-001963.1	Sawmill/Naticook: Litchfield - Construction Management Services (Consumers)	04/01/1998 12/01/2012	52.00	15.63	0.00	-36.37
70000-001963.2	Sawmill/Naticook: Litchfield - Retainer Payment on Construction Contract (Consumers)	04/01/1998 12/01/2012	5,000.00	1,472.68	0.00	-3,527.32
70000-001963.3	Sawmill/Naticook: Litchfield - Labor & Overhead Associated w/Project (Consumers)	04/01/1998 12/01/2012	63.90	18.57	0.00	-45.33
70000-001963.4	Sawmill/Naticook: Litchfield - Project Carry-over from 1988 (Consumers)	04/01/1998 12/01/2012	1,464.68	431.55	0.00	-1,033.13
<i>Subtotal: 7331-102-001 (4)</i>			6,580.58	1,938.43	0.00	-4,642.15
<i>Asset GL Acct #: 7333-100-001</i>						
70000-001159.6	Hardwood: Windham - New Service (Consumers)	04/01/1998 03/01/2012	509.24	204.72	0.00	-304.52
70000-001164	Services: W&E (Consumers)	04/01/1998 03/01/2012	844.84	338.58	0.00	-506.26
70000-01102.21	3/4" Services: Sawmill (1) (Consumers)	04/01/1998 09/01/2012	389.08	155.08	0.00	-234.00
<i>Subtotal: 7333-100-001 (3)</i>			1,743.16	698.38	0.00	-1,044.78

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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7333-200-001</i>						
60000-000388.1	1" CT SERVICES: LOCKE LAKE, 1	08/01/2007				
		03/01/2012	1,471.55	164.57	0.00	-1,306.98
<i>Subtotal: 7333-200-001 (1)</i>			1,471.55	164.57	0.00	-1,306.98
<i>Asset GL Acct #: 7334-000-001</i>						
60000-000261	Chamber Comps: Locke Lake: Barnstead	11/01/2006	16.31	4.53	0.00	-11.78
60000-000313	Chamber Comps: Locke Lake: Barnstead	01/01/2007	32.62	7.43	0.00	-25.19
60000-000359	Chamber Comps: Locke Lake: Barnstead	05/01/2007	445.91	101.47	0.00	-344.44
60000-000368	Chamber Comps: Locke Lake: Barnstead	06/01/2007	16.32	3.71	0.00	-12.61
60000-000392	Chamber Comps: Locke Lake: Barnstead - 5/8" (23)	08/01/2007	375.36	85.42	0.00	-289.94
60000-000393	Chamber Comps: Sunrise Estates: Middleton	08/01/2007	48.96	11.13	0.00	-37.83
60000-000579	5/8" Meters: Sunrise Estates: Middleton - (1) New	09/01/2008	148.38	26.50	0.00	-121.88
60000-000740	Chamber Comps: Locke Lake: Barnstead	07/01/2009	65.61	8.49	0.00	-57.12
60000-000867.1	Chamber Comps: Locke Lake, 1 U-10064	09/01/2009	408.00	52.82	0.00	-355.18
60000-000867.2	Chamber Comps: Locke Lake, 2 U-10015	09/01/2009	37.53	4.85	0.00	-32.68
60000-00221.83	5/8" Meters: Birch Hill: North Conway - (1) New no Register	06/01/2006	312.16	86.40	0.00	-225.76
60000-00259.12	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	11/01/2006	56.54	15.60	0.00	-40.94
60000-00259.13	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	11/01/2006	56.54	15.60	0.00	-40.94
60000-00323.22	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	02/01/2007	63.45	14.51	0.00	-48.94
60000-00323.23	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	02/01/2007	63.45	14.51	0.00	-48.94
60000-00323.24	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	02/01/2007	63.44	14.36	0.00	-49.08
7000-02356.1.2	5/8" Meters: Fletcher's Corner: Windham - (1) New	03/01/2003	123.03	47.53	0.00	-75.50
7000-02359.1.3	5/8" Meters: Litchfield - (1)	02/01/2003	133.02	51.77	0.00	-81.25
7000-02359.1.5	5/8" Meters: Litchfield - (1)	02/01/2003	133.01	51.80	0.00	-81.21
7000-02359.1.6	5/8" Meters: Litchfield - (1)	02/01/2003	133.01	50.37	0.00	-82.64
7000-2362.1.2	5/8" Meters: Brook Park: Londonderry - (1) New	03/01/2003	98.67	38.09	0.00	-60.58
70000-000222	5/8" Meters: Oakwood: Windham - (1) Renewed	01/01/1999	157.25	89.26	0.00	-67.99
70000-000225	Chamber Comps: Oakwood: Windham	04/01/2002	13.95	6.05	0.00	-7.90
70000-000242	Chamber Comps: Farmslead: Derry	01/01/2002	38.46	16.62	0.00	-21.84
70000-000248.2	5/8" Meters: Gage Hill: Pelham - (1) Renewed no Chamber	07/01/2001	145.08	69.45	0.00	-75.63
70000-000250	Chamber Comps: Gage Hill: Pelham	04/01/2002	38.46	16.62	0.00	-21.84

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70000-000255	Chamber Comps: Green Hills: Raymond 11/01/2001	01/01/2012	83.04	39.72	0.00	-43.32
70000-000258	CHAMBER COMPS WILLIAMSBURG 05/01/2002	01/01/2012	55.95	24.25	0.00	-31.70
70000-000259	CHAMBER COMPS W&E: WINDHAM 04/01/2002	01/01/2012	42.00	18.17	0.00	-23.83
70000-000260	CHAMBER COMPS LONDONDERRY 09/01/2002	01/01/2012	238.51	103.31	0.00	-135.20
70000-000261	CHAMBER COMPS WESCO:HOOKSETT 08/01/2002	01/01/2012	84.36	36.53	0.00	-47.83
70000-000263.2	5/8" Meters: Wesco: Hooksett - (1) Renewed 11/01/2001	12/01/2012	201.16	96.13	0.00	-105.03
70000-000266	5/8" Meters: Litchfield - (1) Renewed 11/01/2001	12/01/2012	144.01	68.74	0.00	-75.27
70000-000269	2" Meter: Litchfield - (1) 05/01/2000	09/01/2012	681.76	356.32	0.00	-325.44
70000-000274	3/4" Meter: Litchfield - (1) New 01/01/1999	12/01/2012	229.96	130.38	0.00	-99.58
70000-000280	Chamber Comps: Litchfield 10/01/2002	01/01/2012	116.99	50.67	0.00	-66.32
70000-000287.2	3/4" Meters: Williamsburg: Pelham - (1) Renewed 01/01/2001	12/01/2012	166.25	79.56	0.00	-86.69
70000-000291	5/8" Meters: Williamsburg: Pelham - (1) New 01/01/1999	09/01/2012	156.47	88.77	0.00	-67.70
70000-000298	1" Meter: Hardwood (1) 07/01/2001	09/01/2012	185.84	88.78	0.00	-97.06
70000-000299	CHAMBER COMPS HARDWOOD: WINDHAM 10/01/2002	01/01/2012	494.80	214.27	0.00	-280.53
70000-000299.1	Chamber Comps: Hardwood: Windham 12/01/2002	01/01/2012	15.35	6.64	0.00	-8.71
70000-000302	CHAMBER COMPS W&E: WINDHAM 11/01/2001	01/01/2012	76.60	36.63	0.00	-39.97
70000-000305	5/8" Meters: W&E: Windham - (1) New 01/01/1999	09/01/2012	189.75	107.64	0.00	-82.11
70000-000312.1	1 1/2" METERS WHISPERING WINDS 1 - NEW 05/01/2001	12/01/2012	450.96	215.26	0.00	-235.70
70000-000319	CHAMBER COMPS AVERY 05/01/2002	01/01/2012	42.10	18.25	0.00	-23.85
70000-000321	5/8" Meters: Avery: Londonderry - (5) New & (1) Renewed 01/01/1999	12/01/2012	857.87	486.28	0.00	-371.59
70000-000322	5/8" Meters: Birchville: Londonderry - (1) New 01/01/1999	09/01/2012	93.82	53.23	0.00	-40.59
70000-000329.2	5/8" METERS: HARVEST VILLAGE 5 - NEW 01/01/1999	03/01/2012	727.37	414.03	0.00	-313.34
70000-000334.7	5/8" METERS: MINISTERIAL HGHTS 1 - NEW 01/01/1999	09/01/2012	157.03	90.45	0.00	-66.58
70000-000337.2	5/8" Meters: Ministerial Heights: Londonderry - (1) Renewed no Chamber 10/01/2001	09/01/2012	119.36	57.14	0.00	-62.22
70000-000343	5/8" Meters: Litchfield - (1) New 01/01/1999	09/01/2012	112.30	63.73	0.00	-48.57
70000-000371	CHAMBER COMPS MISCELLANEOUS SYSTEMS 05/01/1998	01/01/2012	320.72	196.73	0.00	-123.99
70000-000379	CHAMBER COMPS MISCELLANEOUS SYSTEMS 01/01/2000	01/01/2012	2,361.97	1,237.06	0.00	-1,124.91
70000-000380	CHAMBER COMPS MISCELLANEOUS SYSTEMS 01/01/1999	01/01/2012	2,819.10	1,603.24	0.00	-1,215.86

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70000-001034	CHAMBER COMPS LONDONDERRY	04/01/1998 01/01/2012	20,881.18	14,279.04	0.00	-6,602.14
70000-001036	CHAMBER COMPS LONDONDERRY	04/01/1998 01/01/2012	10,131.09	6,927.88	0.00	-3,203.21
70000-001038	CHAMBER COMPS LONDONDERRY	04/01/1998 01/01/2012	16,319.80	11,159.87	0.00	-5,159.93
70000-001040	CHAMBER COMPS LONDONDERRY	04/01/1998 01/01/2012	12,113.10	8,283.19	0.00	-3,829.91
70000-001042.2	Chamber Comps: Londonderry	04/01/1998 01/01/2012	443.43	303.20	0.00	-140.23
70000-001042.3	Chamber Comps: Londonderry	04/01/1998 01/01/2012	443.43	303.20	0.00	-140.23
70000-001042.4	Chamber Comps: Londonderry	04/01/1998 01/01/2012	443.43	303.20	0.00	-140.23
70000-001042.5	Chamber Comps: Londonderry	04/01/1998 01/01/2012	443.43	303.20	0.00	-140.23
70000-001042.6	Chamber Comps: Londonderry	04/01/1998 01/01/2012	443.43	303.20	0.00	-140.23
70000-001042.7	Chamber Comps: Londonderry	04/01/1998 01/01/2012	443.43	303.20	0.00	-140.23
70000-001042.8	Chamber Comps: Londonderry	04/01/1998 01/01/2012	443.43	303.20	0.00	-140.23
70000-001042.9	Chamber Comps: Londonderry	04/01/1998 01/01/2012	443.43	303.11	0.00	-140.32
70000-001044	CHAMBER COMPS LONDONDERRY	04/01/1998 01/01/2012	5,305.60	3,628.10	0.00	-1,677.50
70000-001066	1 1/2" METERS: LONDONDERRY 1 - NEW	12/01/2001 09/01/2012	426.36	203.67	0.00	-222.69
70000-001075	CHAMBER COMPS MISC LOCATIONS	12/01/2001 01/01/2012	2,818.65	1,348.79	0.00	-1,469.86
70000-001762	Chamber Comps: Green Hills: Raymond	10/01/2002 01/01/2012	15.73	6.82	0.00	-8.91
70000-001763	Chamber Comps: Goldenbrook: Windham	10/01/2002 01/01/2012	15.73	6.82	0.00	-8.91
70000-001763.1	Chamber Comps: Goldenbrook: Windham	12/01/2002 01/01/2012	15.34	6.63	0.00	-8.71
70000-00223.22	5/8" Meters - Oakwood (2)	01/01/2000 06/01/2012	238.19	124.49	0.00	-113.70
70000-002365	5/8" Meters: Oakwood: Windham - (2) New	01/01/2003 12/01/2012	252.10	97.56	0.00	-154.54
70000-002374	5/8" Meters: Maple Hills (2)	02/01/2003 12/01/2012	336.98	130.36	0.00	-206.62
70000-002375	Chamber Comps: Litchfield	03/01/2003 01/01/2012	46.95	18.20	0.00	-28.75
70000-002375.1	Chamber Comps: Litchfield	10/01/2003 01/01/2012	46.92	18.19	0.00	-28.73
70000-002375.2	Chamber Comps: Litchfield	12/01/2003 01/01/2012	156.82	60.77	0.00	-96.05
70000-002376	Chamber Comps: Green Hills	03/01/2003 01/01/2012	63.88	24.75	0.00	-39.13
70000-002376.1	Chamber Comps: Green Hills	06/01/2003 01/01/2012	15.98	6.20	0.00	-9.78
70000-002376.2	Chamber Comps: Green Hills	09/01/2003 01/01/2012	96.23	37.30	0.00	-58.93
70000-002376.3	Chamber Comps: Green Hills	10/01/2003 01/01/2012	197.85	76.62	0.00	-121.23

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70000-002376.4	Chamber Comps: Green Hills	12/01/2003 01/01/2012	96.05	37.23	0.00	-58.82
70000-002377	Chamber Comps: Londonderry	03/01/2003 01/01/2012	15.95	6.19	0.00	-9.76
70000-002377.1	Chamber Comps: Londonderry	04/01/2003 01/01/2012	76.78	29.73	0.00	-47.05
70000-002377.2	Chamber Comps: Londonderry	10/01/2003 01/01/2012	46.95	18.20	0.00	-28.75
70000-002410.2	1" Meter: Williamsburg: Pelham - (1) New	05/01/2003 12/01/2012	195.75	75.87	0.00	-119.88
70000-002453	1 1/2" METERS: LONDONDERRY 1-NEW	10/01/2003 09/01/2012	341.98	132.35	0.00	-209.63
70000-002454	Chamber Comps: Oakwood: Windham	10/01/2003 01/01/2012	15.98	6.20	0.00	-9.78
70000-002455	Chamber Comps: Maple Hills: Derry	10/01/2003 01/01/2012	14.96	5.80	0.00	-9.16
70000-002456	Chamber Comps: Beaver Hollow: Sandown	01/01/2003 01/01/2012	15.98	6.20	0.00	-9.78
70000-002485	Chamber Comps: Gage Hill: Pelham	12/01/2003 01/01/2012	31.96	12.39	0.00	-19.57
70000-002486	Chamber Comps: Liberty Tree: Raymond	12/01/2003 01/01/2012	16.04	6.20	0.00	-9.84
70000-002502.5	5/8" Meter: Williamsburg: Pelham - (1) New	07/01/2004 12/01/2012	144.17	49.23	0.00	-94.94
70000-002502.9	5/8" METERS: WILLIAMSBURG 2 - NEW	12/01/2004 09/01/2012	268.52	91.69	0.00	-176.83
70000-002506	CHAMBERS COMPS BROOK PARK	01/01/2004 01/01/2012	382.69	130.78	0.00	-251.91
70000-002506.1	Chamber Comps: Brook Park: Londonderry	04/01/2004 01/01/2012	16.52	5.61	0.00	-10.91
70000-002507	CHAMBER COMPS LONDONDERRY	01/01/2004 01/01/2012	143.00	48.87	0.00	-94.13
70000-002507.1	Chamber Comps: Londonderry	06/01/2004 01/01/2012	33.03	11.31	0.00	-21.72
70000-002507.2	Chamber Comps: Londonderry	07/01/2004 01/01/2012	33.03	11.31	0.00	-21.72
70000-002507.3	Chamber Comps: Londonderry	09/01/2004 01/01/2012	15.99	5.45	0.00	-10.54
70000-002507.4	Chamber Comps: Londonderry	10/01/2004 01/01/2012	33.03	11.31	0.00	-21.72
70000-002507.5	CHAMBER COMPS: LONDONDERRY	11/01/2004 01/01/2012	166.46	56.88	0.00	-109.58
70000-002509	CHAMBER COMPS: GREEN HILLS	02/01/2004 01/01/2012	36.09	12.35	0.00	-23.74
70000-002509.1	CHAMBER COMPS: GREEN HILLS	03/01/2004 01/01/2012	94.93	32.41	0.00	-62.52
70000-002509.2	CHAMBER COMPS: GREEB HILLS	06/01/2004 01/01/2012	133.35	45.55	0.00	-87.80
70000-002509.3	CHAMBER COMPS: GREEN HILLS	08/01/2004 01/01/2012	175.79	60.08	0.00	-115.71
70000-002509.4	CHAMBER COMPS: GREEN HILLS	09/01/2004 01/01/2012	49.02	16.76	0.00	-32.26
70000-002509.5	CHAMBER COMPS: GREEN HILLS	11/01/2004 01/01/2012	71.50	24.41	0.00	-47.09
70000-002539	CHAMBER COMPS: GREEN HILLS	05/01/2004 01/01/2012	297.72	101.71	0.00	-196.01

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70000-002540	CHAMBER COMPS: BROOK PARK					
	05/01/2004	01/01/2012	155.93	53.25	0.00	-102.68
70000-002548	CHAMBER COMPS: HARDWOOD					
	06/01/2004	01/01/2012	39.29	13.43	0.00	-25.86
70000-002549	CHAMBER COMPS: LITCHFIELD					
	06/01/2004	01/01/2012	67.79	23.15	0.00	-44.64
70000-002549.1	Chamber Comps: Litchfield					
	09/01/2004	01/01/2012	31.99	10.93	0.00	-21.06
70000-002549.2	Chamber Comps: Litchfield					
	10/01/2004	01/01/2012	16.52	5.61	0.00	-10.91
70000-002550	Chamber Comps: Goldenbrook: Windham					
	06/01/2004	01/01/2012	15.99	5.45	0.00	-10.54
70000-002560	CHAMBER COMPS: CASTLE REACH					
	07/01/2004	01/01/2012	151.50	51.78	0.00	-99.72
70000-002570	CHAMBER COMPS: MAPLE HILLS					
	07/01/2004	01/01/2012	332.82	113.73	0.00	-219.09
70000-002570.1	CHAMBER COMPS: MAPLE HILLS					
	09/01/2004	01/01/2012	99.60	34.01	0.00	-65.59
70000-002587	CHAMBER COMPS: BEAVER HOLLOW					
	09/01/2004	01/01/2012	66.57	22.74	0.00	-43.83
70000-002643	Chamber Comps: Green Hills: Raymond					
	02/01/2005	01/01/2012	15.99	4.74	0.00	-11.25
70000-002643.1	Chamber Comps: Green Hills: Raymond					
	03/01/2005	01/01/2012	15.99	4.74	0.00	-11.25
70000-002644	Chamber Comps: W&E: Windham					
	02/01/2005	01/01/2012	15.99	4.74	0.00	-11.25
70000-002644.1	Chamber Comps: W&E: Windham					
	04/01/2005	01/01/2012	15.99	4.74	0.00	-11.25
70000-002644.2	Chamber Comps: W&E: Windham					
	03/01/2005	01/01/2012	15.99	4.74	0.00	-11.25
70000-002665	CHAMBER COMPS: LITCHFIELD					
	03/01/2005	01/01/2012	88.04	26.02	0.00	-62.02
70000-002665.1	Chamber Comps: Litchfield					
	04/01/2005	01/01/2012	17.55	5.23	0.00	-12.32
70000-002666	CHAMBER COMPS: LONDONDERRY					
	03/01/2005	01/01/2012	202.39	59.87	0.00	-142.52
70000-002666.1	CHAMBER COMPS: LONDONDERRY					
	04/01/2005	01/01/2012	51.04	15.07	0.00	-35.97
70000-002667	Chamber Comps: Goldenbrook: Windham					
	03/01/2005	01/01/2012	15.99	4.74	0.00	-11.25
70000-002668	CHAMBER COMPS: LIBERTY TREE					
	03/01/2005	01/01/2012	67.03	19.80	0.00	-47.23
70000-002678	CHAMBER COMPS: MINISTERIAL HEIGHTS					
	04/01/2005	01/01/2012	83.78	24.78	0.00	-59.00
70000-002679	Chamber Comps: Lamplighter: Windham					
	04/01/2005	01/01/2012	17.55	5.23	0.00	-12.32
70000-002720	CHAMBER COMPS: FLETCHER'S CORNER					
	07/01/2005	01/01/2012	67.79	20.03	0.00	-47.76
70000-002769	CHAMBER COMPS: GOLDENBROOK					
	09/01/2005	01/01/2012	49.01	14.51	0.00	-34.50
70000-002770	Chamber Comps: Beaver Hollow: Sandown					
	09/01/2005	01/01/2012	17.55	5.23	0.00	-12.32
70000-002771	Chamber Comps: Thurston Woods: Lee					
	09/01/2005	01/01/2012	34.57	10.25	0.00	-24.32
70000-002822	Chamber Comps: Londonderry					
	11/01/2005	01/01/2012	17.55	5.23	0.00	-12.32

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70000-002844	5/8" Meters: Liberty Tree: Raymond - 1	12/01/2005 09/01/2012	69.30	20.48	0.00	-48.82
70000-002846	1 1/2" METERS: LONDONDERRY (1)	12/01/2005 12/01/2012	283.97	83.96	0.00	-200.01
70000-002854	CHAMBER COMPS: GAGE HILL	12/01/2005 01/01/2012	79.76	23.60	0.00	-56.16
70000-002877.2	5/8" Meters: Green Hills: Raymond - (1) Renewed no Chamber	01/01/2006 03/01/2012	147.06	36.81	0.00	-110.25
70000-002877.3	5/8" Meters: Green Hills: Raymond - (1) Renewed no Chamber	01/01/2006 03/01/2012	147.05	37.28	0.00	-109.77
70000-002880	CHAMBER COMPS: LITCHFIELD	01/01/2006 01/01/2012	80.89	20.35	0.00	-60.54
70000-002897	CHAMBER COMPS: LONDONDERRY	02/01/2006 01/01/2012	63.20	15.91	0.00	-47.29
70000-002898	CHAMBER COMPS: LITCHFIELD	02/01/2006 01/01/2012	63.20	15.91	0.00	-47.29
70000-002931	5/8" RENEWED METERS: LITCHFIELD(12)	04/01/2006 12/01/2012	1,551.32	390.55	0.00	-1,160.77
70000-002932	5/8" RENEWED METERS: LONDONDERRY (1)	04/01/2006 12/01/2012	128.93	32.45	0.00	-96.48
70000-002933	5/8" METERS: MAPLE HILLS, 1 RENEWED	04/01/2006 12/01/2012	171.52	43.20	0.00	-128.32
70000-002934	5/8" RENEWED METERS: OAKWOOD (1)	04/01/2006 12/01/2012	185.56	46.73	0.00	-138.83
70000-002946	CHAMBER COMPS: LITCHFIELD	05/01/2006 01/01/2012	53.06	13.37	0.00	-39.69
70000-002947	CHAMBER COMPS: OAKWOOD	05/01/2006 01/01/2012	175.74	44.23	0.00	-131.51
70000-002948	CHAMBER COMPS: GOLDENBROOK	05/01/2006 01/01/2012	73.24	18.43	0.00	-54.81
70000-003531	CHAMBER COMPS: LONDONDERRY	09/01/2006 01/01/2012	56.66	14.28	0.00	-42.38
70000-004032	CHAMBER COMPS: LITCHFIELD	08/01/2006 01/01/2012	87.87	22.13	0.00	-65.74
70000-004076	5/8" METERS: WHITE ROCK, 1 NEW	11/01/2006 09/01/2012	243.31	61.25	0.00	-182.06
70000-004077	5/8" METERS: WILLIAMSBURG, 1 NEW	11/01/2006 09/01/2012	164.12	41.33	0.00	-122.79
70000-004157	CHAMBER COMPS: PEU	01/01/2007 01/01/2012	207.46	43.51	0.00	-163.95
70000-004159	2" Meters: PEU - (1) Renewed	01/01/2007 09/01/2012	520.20	109.14	0.00	-411.06
70000-004168	CHAMBER COMPS	02/01/2007 01/01/2012	104.82	22.00	0.00	-82.82
70000-004198	CHAMBER COMPS: PEU	04/01/2007 01/01/2012	513.97	107.83	0.00	-406.14
70000-004216	CHAMBER COMPS: PEU	05/01/2007 01/01/2012	153.42	32.20	0.00	-121.22
70000-004238	CHAMBER COMPS: PEU	06/01/2007 01/01/2012	137.51	28.84	0.00	-108.67
70000-004258	CHAMBER COMPS: PEU	07/01/2007 01/01/2012	60.19	12.63	0.00	-47.56
70000-004280	CHAMBER COMPS: PEU	08/01/2007 01/01/2012	840.79	176.40	0.00	-664.39
70000-004296	1 1/2" METERS: PEU, 1 NEW	09/01/2007 09/01/2012	380.14	79.75	0.00	-300.39



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70000-004299	CHAMBER COMPS: PEU 09/01/2007	01/01/2012	190.69	40.00	0.00	-150.69
70000-004322	CHAMBER COMPS: PEU 10/01/2007	01/01/2012	162.08	34.00	0.00	-128.08
70000-004344	5/8" METERS: PEU, 12 NEW 11/01/2007	12/01/2012	2,680.01	562.24	0.00	-2,117.77
70000-004360.1	5/8" METERS: PEU, 1 NEW 12/01/2007	09/01/2012	199.83	41.98	0.00	-157.85
70000-004360.2	5/8" METERS: PEU, 1 NEW 12/01/2007	09/01/2012	199.83	41.98	0.00	-157.85
70000-004360.4	5/8" METERS: PEU, 1 NEW 12/01/2007	06/01/2012	199.83	41.98	0.00	-157.85
70000-004362	CHAMBER COMPS: PEU 12/01/2007	01/01/2012	442.64	92.86	0.00	-349.78
70000-004377.1	1" Meters: PEU (1) 01/01/2008	12/01/2012	208.82	34.98	0.00	-173.84
70000-004391	CHAMBER COMPS: PEU 02/01/2008	01/01/2012	423.87	71.13	0.00	-352.74
70000-004394	Chamber Comps: PEU - (1) 5/8" 03/01/2008	01/01/2012	29.11	4.88	0.00	-24.23
70000-004433	CHAMBER COMPS: PEU, 3 U-10037 04/01/2008	01/01/2012	87.33	14.64	0.00	-72.69
70000-004437	1 1/2" METERS: PEU, 1 NEW 05/01/2008	12/01/2012	438.80	73.65	0.00	-365.15
70000-004439	CHAMBER COMPS: PEU, 10 U-10037 05/01/2008	01/01/2012	291.11	48.85	0.00	-242.26
70000-004457	CHAMBER COMPS: PEU, 1 U-10018, 7 U-10037, 1 U-10043 06/01/2008	01/01/2012	279.65	46.93	0.00	-232.72
70000-004487.1	5/8" METERS: PEU, 1 RENEWED 07/01/2008	12/01/2012	120.11	20.16	0.00	-99.95
70000-004489	Chamber Comps: PEU - (2) U-10015 07/01/2008	01/01/2012	35.38	5.92	0.00	-29.46
70000-004490	Chamber Comps: PEU - (1) U-10037 07/01/2008	01/01/2012	19.86	3.33	0.00	-16.53
70000-004507	CHAMBER COMPS: PEU, 1" METERS, 1 U-10017 08/01/2008	01/01/2012	46.40	7.79	0.00	-38.61
70000-004508	CHAMBER COMPS: PEU, 5/8" METERS, 3 U-10037 09/01/2008	01/01/2012	59.58	10.00	0.00	-49.58
70000-004509	CHAMBER COMPS: PEU, SENSUS REGISTERS, 6 U-10040 08/01/2008	01/01/2012	340.44	57.12	0.00	-283.32
70000-004510	CHAMBER COMPS: PEU, 1" SR METER, 1 U-10043 08/01/2008	01/01/2012	50.00	8.40	0.00	-41.60
70000-004532	CHAMBER COMPS: PEU, 2 U-10017 09/01/2008	01/01/2012	92.81	15.57	0.00	-77.24
70000-004533	CHAMBER COMPS: PEU, 12 U-10037 09/01/2008	01/01/2012	238.31	40.00	0.00	-198.31
70000-004547	Chamber Comps: PEU - (1) U-10015 10/01/2008	01/01/2012	18.39	3.09	0.00	-15.30
70000-004548	CHAMBER COMPS: PEU, 4 U-10037 10/01/2008	01/01/2012	79.43	13.33	0.00	-66.10
70000-004549	CHAMBER COMPS: PEU, 1 U-10046 10/01/2008	01/01/2012	202.05	33.92	0.00	-168.13
70000-004565	Chamber Comps: PEU - (1) U-10015 11/01/2008	01/01/2012	18.39	3.09	0.00	-15.30
70000-004566	CHAMBER COMPS: PEU, 25, U-10037 11/01/2008	01/01/2012	496.49	83.33	0.00	-413.16

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<i>Asset GL Acct #: 7334-000-001</i>						
70000-004567	CHAMBER COMPS: PEU, 3, U-10040 11/01/2008	01/01/2012	170.22	28.56	0.00	-141.66
70000-004586	Chamebr Comps: PEU - (1) U-10015 12/01/2008	01/01/2012	18.39	3.09	0.00	-15.30
70000-004587	CHAMBER COMPS: PEU, 13 U-10037 12/01/2008	01/01/2012	258.17	43.33	0.00	-214.84
70000-004606	CHAMBER COMPS: PEU, 2 U-10015 01/01/2009	01/01/2012	317.75	40.00	0.00	-277.75
70000-004607	CHAMBER COMPS: PEU, 16 U-10037 01/01/2009	01/01/2012	37.40	4.70	0.00	-32.70
70000-004608	Chamber Comps: PEU - (1) U-10040 01/01/2009	01/01/2012	59.93	7.54	0.00	-52.39
70000-004609	CHAMBER COMPS: PEU, 1 U-10046 01/01/2009	01/01/2012	202.04	25.44	0.00	-176.60
70000-004625	CHAMBER COMPS: PEU, 12 U-10037 02/01/2009	01/01/2012	238.31	30.00	0.00	-208.31
70000-004626	CHAMBER COMPS: PEU, 2 U-10040 02/01/2009	01/01/2012	119.85	15.08	0.00	-104.77
70000-004627	CHAMBER COMPS: PEU, 3 U-10043 02/01/2009	01/01/2012	157.97	19.88	0.00	-138.09
70000-004635.1	CHAMBER COMPS - 4 U-10015 03/01/2009	01/01/2012	74.94	9.43	0.00	-65.51
70000-004635.2	CHAMBER COMPS - 1 U-10040 03/01/2009	01/01/2012	59.93	7.56	0.00	-52.37
70000-004635.3	CHAMBER COMPS - 3 U-10037 03/01/2009	01/01/2012	59.58	7.47	0.00	-52.11
70000-004644	CHAMBER COMPS: PEU, 6 U-10015 04/01/2009	01/01/2012	112.41	14.16	0.00	-98.25
70000-004645	CHAMBER COMPS: PEU, 16 U-10037 04/01/2009	01/01/2012	317.75	40.00	0.00	-277.75
70000-004646	CHAMBER COMPS: PEU, 4 U-10042 04/01/2009	01/01/2012	144.29	18.16	0.00	-126.13
70000-004647	CHAMBER COMPS: PEU, 1 U-10043 04/01/2009	01/01/2012	52.65	6.62	0.00	-46.03
70000-004648	CHAMBER COMPS: PEU, 2 U-10056 04/01/2009	01/01/2012	140.68	17.70	0.00	-122.98
70000-004655	Chamber Comps: PEU - (1) U-10015 05/01/2009	01/01/2012	18.76	2.36	0.00	-16.40
70000-004656	CHAMBER COMPS: PEU, 5 U-10037 05/01/2009	01/01/2012	99.30	12.50	0.00	-86.80
70000-004703	5/8" T-10 Meter Chambers (2) 06/01/2009	01/01/2012	37.51	4.72	0.00	-32.79
70000-004704	1 1/2" T-10 Meter Chambers (1) 06/01/2009	01/01/2012	109.45	13.78	0.00	-95.67
70000-004705	5/8" Sensus Meter Chambers (5) 06/01/2009	01/01/2012	99.30	12.50	0.00	-86.80
70000-004754	Chamber Comps: PEU - (1) 07/01/2009	01/01/2012	18.76	2.36	0.00	-16.40
70000-004770	Chamber Comps: PEU - (2) 5/8" T-10 08/01/2009	01/01/2012	37.51	4.72	0.00	-32.79
70000-004771	Chamber Comps: PEU - (31) 5/8" SR 08/01/2009	01/01/2012	615.64	77.50	0.00	-538.14
70000-004788.1	Chamber Comps: PEU, 1 U-10015 09/01/2009	01/01/2012	18.75	2.37	0.00	-16.38
70000-004788.2	Chamber Comps: PEU, 1 U-10017 09/01/2009	01/01/2012	48.08	6.05	0.00	-42.03

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<i>Asset GL Acct #: 7334-000-001</i>						
70000-004788.3	Chamber Comps: PEU, 28 U-10037 09/01/2009	01/01/2012	556.07	70.00	0.00	-486.07
70000-004809.1	Chamber Comps: PEU, 4 U-10015 10/01/2009	01/01/2012	75.04	9.45	0.00	-65.59
70000-004809.2	Chamber Comps: PEU, 6 U-10037 10/01/2009	01/01/2012	119.16	14.99	0.00	-104.17
70000-004826	Chamber Comps: PEU, 7 U-10037 11/01/2009	01/01/2012	139.02	17.50	0.00	-121.52
70000-004827	Chamber Comps: PEU, 3 U-10056 11/01/2009	01/01/2012	211.02	26.56	0.00	-184.46
70000-004920	Chamber Comps: PEU - (1) 5/8" SR 12/01/2009	01/01/2012	19.86	2.50	0.00	-17.36
70000-004921	Neptune Registers - All Sizes (2) 12/01/2009	01/01/2012	140.23	17.64	0.00	-122.59
70000-004943	Chamber Comps: PEU, 6 - U-10056 01/01/2010	01/01/2012	420.67	35.31	0.00	-385.36
70000-004972	Chamber Comps: PEU, 1 U-10017 02/01/2010	01/01/2012	48.08	4.04	0.00	-44.04
70000-004973	Chamber Comps: PEU, 2 U-10037 02/01/2010	01/01/2012	39.72	3.33	0.00	-36.39
70000-004998.1	Chamber Comps: PEU, 4 U-10015 03/01/2010	01/01/2012	75.07	6.30	0.00	-68.77
70000-004998.2	Chamber Comps: PEU, 6 U-10037 03/01/2010	01/01/2012	119.16	10.00	0.00	-109.16
70000-004998.3	Chamber Comps: PEU, 1 U-10043 03/01/2010	01/01/2012	52.65	4.41	0.00	-48.24
70000-005019	Chamber Comps: PEU - (1) T-10 04/01/2010	01/01/2012	48.09	4.04	0.00	-44.05
70000-005020	Chambers Comps: PEU - (2) 5/8" 04/01/2010	01/01/2012	39.72	3.33	0.00	-36.39
70000-005021	Chamber Comps: PEU - 1" SR 04/01/2010	01/01/2012	52.65	4.41	0.00	-48.24
70000-005022	Chamber Comps: PEU - 2" Neptune UME's (4) 04/01/2010	01/01/2012	979.20	82.17	0.00	-897.03
70000-005038.1	Chamber Comps: PEU, 9 U-10015 05/01/2010	01/01/2012	168.91	14.17	0.00	-154.74
70000-005038.2	Chamber Comps: PEU, 1 U-10019 05/01/2010	01/01/2012	140.72	11.80	0.00	-128.92
70000-005038.3	Chamber Comps: PEU, 1 U-10037 05/01/2010	01/01/2012	19.86	1.67	0.00	-18.19
70000-005067.2	1" Meters: PEU - (1) New 06/01/2010	12/01/2012	446.71	37.48	0.00	-409.23
70000-005112	Chamber Comps: PEU, 1 07/01/2010	01/01/2012	918.00	77.04	0.00	-840.96
70000-005138	Chamber Comps: PEU - (27) 5/8" T-10 08/01/2010	01/01/2012	506.74	42.52	0.00	-464.22
70000-005139	Chamber Comps: PEU - (1) 1" T-10 08/01/2010	01/01/2012	48.09	4.04	0.00	-44.05
70000-005140	Chamber Comps: PEU - (2) 5/8" SR 08/01/2010	01/01/2012	39.72	3.33	0.00	-36.39
70000-005141	Chamber Comps: PEU - (1) 3/4" SR 08/01/2010	01/01/2012	36.07	3.03	0.00	-33.04
70000-005165	Chamber Comps: PEU - (4) 5/8" T-10 09/01/2010	01/01/2012	75.07	6.30	0.00	-68.77
70000-005187	Chamber Comps: PEU, 5 10/01/2010	01/01/2012	152.12	12.76	0.00	-139.36

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70000-005230	Chamber Comps: PEU - (7) 5/8" T-10 11/01/2010	01/01/2012	131.38	11.03	0.00	-120.35
70000-005231	Chamber Comps: PEU - (3) Neptune Registers 11/01/2010	01/01/2012	153.13	12.85	0.00	-140.28
70000-005284	Chamber Comps: Peu - (7) 5/8" SR 12/01/2010	01/01/2012	128.74	10.80	0.00	-117.94
70000-005355	Chamber Comps: PEU - 5/8" T-10 (2) 01/01/2011	01/01/2012	37.54	1.58	0.00	-35.96
70000-005356	Chamber Comps: PEU - 3/4" T-10 (1) 01/01/2011	01/01/2012	25.10	1.06	0.00	-24.04
70000-005357	Chamber Comps: PEU - 5/8" SR (2) 01/01/2011	01/01/2012	36.78	1.54	0.00	-35.24
70000-005358	Chamber Comps: PEU - Neptune Registers (18) 01/01/2011	01/01/2012	918.76	38.54	0.00	-880.22
70000-005369	Chamber Replacements: PEU, 10 02/01/2011	01/01/2012	412.49	17.30	0.00	-395.19
70000-005388	Chamber Comps: PEU - 5/8" T-10 (1) 03/01/2011	01/01/2012	18.77	0.78	0.00	-17.99
70000-005389	Chamber Comps: PEU - 1" T-10 (1) 03/01/2011	01/01/2012	48.09	2.02	0.00	-46.07
70000-005390	Chamber Comps: PEU - 5/8" SR (1) 03/01/2011	01/01/2012	18.39	0.78	0.00	-17.61
70000-005391	Chamber Comps: PEU - Neptune Registers (17) 03/01/2011	01/01/2012	867.72	36.40	0.00	-831.32
70000-005407	Chamber Comps: PEU, 68 04/01/2011	01/01/2012	3,244.72	136.14	0.00	-3,108.58
70000-005418.1	Chamber Comps: PEU - 58" T-10 (24) 05/01/2011	01/01/2012	450.43	18.90	0.00	-431.53
70000-005418.2	Chamber Comps: PEU - 5/8" SR (2) 05/01/2011	01/01/2012	33.66	1.42	0.00	-32.24
70000-005418.3	Chamber Comps: PEU - Neptune Registers - All Sizes (73) 05/01/2011	01/01/2012	3,729.50	156.48	0.00	-3,573.02
70000-005439.1	Chamber Comps: PEU - 5/8" T-10 (1) 06/01/2011	01/01/2012	18.77	0.78	0.00	-17.99
70000-005439.2	Chamber Comps: PEU - 1.5" T-10 (1) 06/01/2011	01/01/2012	109.45	4.60	0.00	-104.85
70000-005439.3	Chamber Comps: PEU - 5/8" SR (3) 06/01/2011	01/01/2012	50.49	2.12	0.00	-48.37
70000-005439.4	Chamber Comps: PEU - Neptune Registers - All Sizes (144) 06/01/2011	01/01/2012	7,376.19	309.50	0.00	-7,066.69
70000-005464	Chamber Comps: PEU, 137 07/01/2011	01/01/2012	6,855.34	287.64	0.00	-6,567.70
70000-005475	Chambers Comps: PEU, 128 08/01/2011	01/01/2012	5,265.86	220.94	0.00	-5,044.92
70000-005596	Chamber Comps: PEU, 93 09/01/2011	01/01/2012	3,744.78	157.12	0.00	-3,587.66
70000-005620	Chamber Comps: PEU, 162 10/01/2011	01/01/2012	6,690.46	280.72	0.00	-6,409.74
70000-005668	Chamber Comps: PEU, 63 11/01/2011	01/01/2012	1,960.56	82.26	0.00	-1,878.30
70000-005688	Chamber Comps: PEU, 50 12/01/2011	01/01/2012	1,976.95	82.94	0.00	-1,894.01
70000-005878.2	5/8" Meters: PEU, 1 new 02/01/2012	12/01/2012	188.96	0.00	0.00	-188.96
70000-01048.21	1.5" Meters: Londonderry - (1) New 05/01/1998	06/01/2012	435.77	266.87	0.00	-168.90

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<i>Asset GL Acct #: 7334-000-001</i>						
70000-01048.22	1.5" Meters: Londonderry - (1) New	05/01/1998 12/01/2012	435.77	266.29	0.00	-169.48
70000-01059.22	1" Meters: Londonderry - (1) Renewed	01/01/2000 03/01/2012	225.13	117.92	0.00	-107.21
70000-01059.23	1" Meters: Londonderry - (1) Renewed	01/01/2000 09/01/2012	225.12	117.36	0.00	-107.76
70000-0223.272	5/8" Meters - Oakwood (1)	01/01/2000 09/01/2012	119.07	62.74	0.00	-56.33
70000-05004.12	5/8" Meters: PEU - (1) New	04/01/2010 12/01/2012	131.53	11.04	0.00	-120.49
70000-2355.1.2	5/8" METERS: CASTLE REACH 1 - NEW	02/01/2003 12/01/2012	126.02	48.73	0.00	-77.29
70000-2358.6.2	5/8" METERS: GREEN HILLS 8-RENEWED	12/01/2003 09/01/2012	1,094.84	423.80	0.00	-671.04
70000-2363.1.2	5/8" Meters: Ministerial Heights: Londonderry 1 - New	02/01/2003 12/01/2012	97.02	37.50	0.00	-59.52
70000-2365.0.2	5/8" METERS: OAKWOOD 1	03/01/2003 12/01/2012	104.98	40.53	0.00	-64.45
70000-2499.2.1	5/8" METERS: LONDONDERRY, 1 NEW	04/01/2004 06/01/2012	143.82	49.28	0.00	-94.54
70000-2499.2.2	5/8" METERS: LONDONDERRY, 1 NEW	04/01/2004 06/01/2012	143.82	49.28	0.00	-94.54
<i>Subtotal: 7334-000-001 (289)</i>			163,746.99	64,808.38	0.00	-98,938.61
<i>Asset GL Acct #: 7334-100-001</i>						
60000-00316.11	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	01/01/2007 03/01/2012	77.04	17.45	0.00	-59.59
70000-002759.7	White Rock: Bow - Neptunes (1)	09/01/2005 06/01/2012	90.14	26.30	0.00	-63.84
70000-002759.8	White Rock: Bow - Neptunes (1)	09/01/2005 06/01/2012	90.14	26.30	0.00	-63.84
70000-004350.3	Neptune Radio Installs - (1)	11/01/2007 06/01/2012	63.00	13.20	0.00	-49.80
70000-004350.4	Neptune Radio Installs - (1)	11/01/2007 06/01/2012	63.00	13.20	0.00	-49.80
70000-004350.5	Neptune Radio Installs - (1)	11/01/2007 06/01/2012	63.00	13.20	0.00	-49.80
70000-004350.6	Neptune Radio Installs - (1)	11/01/2007 06/01/2012	63.00	13.29	0.00	-49.71
70000-004363.1	Neptune Radio Installs - 1 Neptunes	12/01/2007 06/01/2012	63.00	13.20	0.00	-49.80
70000-004375.2	Neptune Radio Installs - 2 Neptunes	01/01/2008 03/01/2012	146.84	24.65	0.00	-122.19
70000-004375.6	Neptune Radio Installs - 1 Neptunes	01/01/2008 03/01/2012	73.42	12.38	0.00	-61.04
70000-004810	Neptune Radio Installs: PEU - (1)	10/01/2009 06/01/2012	66.79	8.40	0.00	-58.39
70000-004875	Neptune Radio Installs: PEU - (3)	12/01/2009 09/01/2012	992.04	124.86	0.00	-867.18
70000-005039	Neptune Radio Installs: PEU - (1)	05/01/2010 03/01/2012	66.79	5.60	0.00	-61.19
70000-02758.11	Neptune Radio Installs: Wesco: Hooksett - (5)	09/01/2005 03/01/2012	503.60	149.24	0.00	-354.36
70000-04320.21	Neptune Radio Installs - 1 Neptunes	10/01/2007 09/01/2012	72.95	15.58	0.00	-57.37
70000-04610.26	Neptune Radio Installs - 2 Neptunes	01/01/2009 03/01/2012	199.60	25.13	0.00	-174.47

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70000-04610.27	Neptune Radio Installs - 2 Neptunes	01/01/2009 03/01/2012	199.60	25.13	0.00	-174.47
70000-04610.45	Neptune Radio Installs - 2 Neptunes	01/01/2009 12/01/2012	199.60	25.20	0.00	-174.40
70000-04610.46	Neptune Radio Installs - 2 Neptunes	01/01/2009 12/01/2012	199.60	25.20	0.00	-174.40
70000-04610.47	Neptune Radio Installs - 2 Neptunes	01/01/2009 12/01/2012	199.60	25.20	0.00	-174.40
70000-04610.48	Neptune Radio Installs - 2 Neptunes	01/01/2009 12/01/2012	199.60	25.20	0.00	-174.40
70000-04610.49	Neptune Radio Installs - 1 Neptunes	01/01/2009 12/01/2012	99.80	11.93	0.00	-87.87
70000-2758.127	Neptune Radio Installs: Wesco: Hooksett - (3)	09/01/2005 09/01/2012	302.19	89.08	0.00	-213.11
70000-2758.128	Neptune Radio Installs: Wesco: Hooksett - (1)	09/01/2005 09/01/2012	100.73	29.70	0.00	-71.03
<i>Subtotal: 7334-100-001 (24)</i>			4,195.07	758.62	0.00	-3,436.45
<i>Asset GL Acct #: 7343-000-001</i>						
70000-001578	RAMMER COMPACTION LONDONDERRY	04/01/1998 12/01/2012	750.00	750.00	0.00	0.00
70000-001580	ALLIED HOLE HOG W/AIR HOSE LONDONDERRY	04/01/1998 12/01/2012	7,080.00	7,080.00	0.00	0.00
70000-001589	POWER AM PRESS WASHER LONDONDERRY	04/01/1998 06/01/2012	2,895.00	2,895.00	0.00	0.00
70000-001590	2 880B PIPE LOCATORS LONDONDERRY	04/01/1998 06/01/2012	1,540.00	1,540.00	0.00	0.00
70000-001591	1 - 510 LOCATOR LONDONDERRY	04/01/1998 06/01/2012	695.00	695.00	0.00	0.00
70000-001595	GOLDAK LINE TRACER LONDONDERRY	04/01/1998 06/01/2012	1,084.14	1,084.14	0.00	0.00
<i>Subtotal: 7343-000-001 (6)</i>			14,044.14	14,044.14	0.00	0.00
<b>Grand Total</b>			249,081.12	88,439.45	16,961.47	-143,680.20

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**F-1 BALANCE SHEET  
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
<b>UTILITY PLANT</b>					
1	Utility Plant (101-106)	F-6	\$ 48,720,937	\$ 46,863,865	\$ 1,857,072
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	9,488,698	8,721,804	766,894
3	Net Plant		\$ 39,232,239	\$ 38,142,061	\$ 1,090,178
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(6,849,031)	(7,105,933)	256,902
5	Total Net Utility Plant		\$ 32,383,208	\$ 31,036,128	\$ 1,347,080
<b>OTHER PROPERTY AND INVESTMENTS</b>					
6	Nonutility Property (121)	F-14			-
7	Less: Accumulated Depr. and Amort. (122)	F-15			-
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			-
11	Utility Investments (124)	F-16			-
12	Other Investments	F-16			-
13	Special Funds(126-128)	F-17			-
14	Total Other Property & Investments		\$ -	\$ -	\$ -
<b>CURRENT AND ACCRUED ASSETS</b>					
16	Cash (131)		-	-	-
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18	30,000	30,000	(0)
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16	-	-	
21	Accounts and Notes Receivable-Net (141-144)	F-19	397,486	350,486	47,000
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	22,844	925	21,919
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	15,791	99,226	(83,436)
27	Prepaid Taxes (163)	F-38	141,200	143,264	(2,064)
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	401,594	469,986	(68,392)
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 1,008,915	\$ 1,093,887	\$ (84,973)
<b>DEFERRED DEBITS</b>					
32	Unamortized Debt Discount & Expense (181)	F-25	165,300	160,275	5,025
33	Extraordinary Property Losses (182)	F-26			-
34	Prelim. Survey & Investigation Charges (183)	F-27			-
35	Clearing Accounts (184)		-	-	-
36	Temporary Facilities (185)				-
37	Miscellaneous Deferred Debits (186)	F-28	9,516,163	710,920	8,805,243
38	Research & Development Expenditures (187)	F-29			-
39	Accumulated Deferred Income Taxes (190)	F-30			-
40	Total Deferred Debits		\$ 9,681,463	\$ 871,195	\$ 8,810,268
<b>TOTAL ASSETS AND OTHER DEBITS</b>					
			\$ 43,073,586	\$ 33,001,211	\$ 10,072,375



**F-1 BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>EQUITY CAPITAL</b>					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	15,409,101	5,499,667	9,909,434
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	71,787	1,040,297	(968,510)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 15,480,988	\$ 6,540,064	\$ 8,940,924
<b>LONG TERM DEBT</b>					
13	Bonds (221)	F-35	7,978,791	8,422,538	(443,747)
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	6,359,294	4,179,078	2,180,215
16	Other Long-Term Debt (224)	F-35	825,380	833,889	(8,509)
17	Total Long-Term Debt		\$ 15,163,465	\$ 13,435,505	\$ 1,727,960
<b>CURRENT AND ACCRUED LIABILITIES</b>					
18	Accounts Payable (231)		87,266	274,306	(187,040)
19	Notes Payable (232)	F-36	-	-	-
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		2,032	2,092	(60)
23	Accrued Taxes (236)	F-38	-	-	-
24	Accrued Interest (237)		32,061	143,374	(111,312)
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	-	-	-
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	207,662	185,496	22,166
29	Total Current and Accrued Liabilities		\$ 329,021	\$ 605,268	\$ (276,247)
<b>DEFERRED CREDITS</b>					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	-	-	-
32	Other Deferred Credits (253)	F-41	-	142,906	(142,906)
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	<b>Accumulated Deferred Income Taxes:</b>				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	3,795,710	3,874,299	(78,589)
38	Total Deferred Credits		\$ 3,795,710	\$ 4,017,205	\$ (221,495)
<b>OPERATING RESERVES</b>					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
44	Contributions In Aid of Construction (271)	F-46	9,711,811	9,628,792	83,019
45	Accumulated Amortization of C.I.A.C. (272)	F-46	(1,407,409)	(1,225,623)	(181,786)
46	Total Net C.I.A.C.		\$ 8,304,402	\$ 8,403,169	\$ (98,767)
46	<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>		\$ 43,073,586	\$ 33,001,211	\$ 10,072,375

### NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

**NONE**

## F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>UTILITY OPERATING INCOME</b>					
1	Operating Revenues(400)	F-47	\$ 6,283,366	\$ 6,201,175	\$ 82,191
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	4,096,873	4,339,565	(242,692)
4	Depreciation Expense (403)	F-12	1,085,941	1,055,295	30,646
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(181,786)	(178,850)	(2,936)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(226,157)	(227,303)	1,146
7	Amortization Expense-Other (407)	F-49	166,007	82,102	83,905
8	Taxes Other Than Income (408.1-408.13)	F-50	848,403	792,308	56,095
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		42,559	(69,806)	112,365
10	<b>Total Operating Expenses</b>		<b>\$ 5,831,839</b>	<b>\$ 5,793,311</b>	<b>\$ 38,528</b>
11	Net Operating Income (Loss)		451,527	407,864	43,663
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	6,347	12,771	(6,424)
14	<b>Net Water Utility Operating Income</b>		<b>\$ 457,874</b>	<b>\$ 420,635</b>	<b>\$ 37,239</b>
<b>OTHER INCOME AND DEDUCTIONS</b>					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	-	-	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	-	364	(364)
19	Allow. for funds Used During Construction (420)		-	-	-
20	Nonutility Income (421)	F-54	-	-	-
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	(26,631)		
23	<b>Total Other Income and Deductions</b>		<b>\$ (26,631)</b>	<b>\$ 364</b>	<b>\$ (26,995)</b>
<b>TAXES APPLICABLE TO OTHER INCOME</b>					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	<b>Total Taxes Applicable To Other Income</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>INTEREST EXPENSE</b>					
27	Interest Expense (427)	F-35	449,697	516,510	(66,813)
28	Amortization of Debt Discount & Expense (428)	F-25	10,301	9,485	816
29	Amortization of Premium on Debt (429)	F-25			
30	<b>Total Interest Expense</b>		<b>\$ 459,998</b>	<b>\$ 525,995</b>	<b>\$ (65,997)</b>
31	<b>Income Before Extraordinary Items</b>		<b>(28,755)</b>	<b>(104,996)</b>	<b>76,241</b>
<b>EXTRAORDINARY ITEMS</b>					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	<b>Net Extraordinary Items</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
	<b>NET INCOME (LOSS)</b>		<b>\$ (28,755)</b>	<b>(104,996)</b>	<b>\$ 76,241</b>

## F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 1,040,297	\$ 1,205,096	\$ (164,799)
2	Balance Transferred from Income (435)	(28,755)	(104,996)	76,241
3	Appropriations of Retained Earnings (436)			-
4	Dividends Declared-Preferred Stock (437)			-
5	Dividends Declared-Common Stock (438)	-	59,803	(59,803)
6	Adjustments to Retained Earnings (439) (1)	(939,755)	-	(939,755)
7	Net Change to Unappropriated Retained Earnings	\$ (968,509)	\$ (164,799)	\$ (803,710)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 71,787	\$ 1,040,297	\$ (968,509)
9	Appropriated Retained Earnings (214)	-		
10	Total Retained Earnings (214,215)	\$ 71,787	\$ 1,040,297	\$ (968,509)

**Notes:**

- (1) Adjustment to Retained Earnings is to record the elimination of retained earnings prior to 1/25/12 per Order 25,252.

## F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	<b>UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)</b>	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	<b>APPROPRIATED RETAINED EARNINGS (Account 214)</b>	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		-
17		
18		
19		
20	Balance-end of year	

**NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)**

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$ \_\_\_\_\_.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

## F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	<b>Internal Sources:</b>		
2	Income Before Extraordinary Items	\$ (28,755)	\$ (104,995)
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	1,085,941	1,055,295
5	Amortization of	(231,636)	(314,566)
6	Deferred Income Taxes and Investment Tax Credits (Net)	(78,589)	689,189
7	Other (Net) - Def Gain on LT Borrowing	-	(12,771)
8	Capitalized Allowance For Funds Used During Construction	-	-
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 746,962	\$ 1,312,152
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 746,962	\$ 1,312,152
12	Less dividends-preferred		
13	-common		59,803
14	Net From Internal Sources	\$ 746,962	\$ 1,252,349
15	<b>EXTERNAL SOURCES:</b>		
16	Long-term debt (B) (C)		-
17	Preferred Stock (C)		-
18	Common Stock (C)		-
19	Net Increase In Short Term Debt (D) - Intercompany Advance	2,180,215	517,264
20	Other (Net) Proceeds from Trusteed Bonds		-
21	D.R.I.P. - Parent Company Equity Transfer		-
22	Total From External Sources	\$ 2,180,215	\$ 517,264
23	Other Sources (E)- C.I.A.C.	9,659	-
24	Net Decrease In Working Capital Excluding short-term Debt		116,140
25	Other		
26	Total Financial Resources Provided	\$ 2,936,836	\$ 1,885,753

## INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
  - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
  - Bonds, debentures and other long-term debt.
  - Net proceeds and payments.
  - Include commercial paper.
  - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
  - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

## F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	<b>Construction and Plant Expenditures (incl. land)</b>		
28	Gross Additions	\$ 1,857,072	\$ 1,601,540
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 1,857,072	\$ 1,601,540
33	Less: Capitalized Allowance for Funds Used During Construction	-	-
34	Total Construction and Plant Expenditures	\$ 1,857,072	\$ 1,601,540
35	<b>Retirement of Debt and Securities:</b>		
36	Long-Term Debt (B) (C)	443,747	284,213
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	-	-
40	Other (Net)		
41	Debt Issuance Costs	-	-
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 443,747	\$ 284,213
45	Net Increase In Working Capital Excluding Short Term Debt	636,017	-
46	Other		
	Total Financial Resources Used	\$ 2,936,836	\$ 1,885,753

## NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)  
AND ACCUMULATED DEPRECIATION AND AMORTIZATION  
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	<b>Plant Accounts:</b>				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 48,283,314	\$ 46,764,689	\$ 1,518,625
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	10,012	64,299	
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	427,611	34,877	392,734
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 48,720,937	\$ 46,863,865	\$ 1,857,072
9	<b>Accumulated Depreciation &amp; Amortization:</b>				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 9,488,699	\$ 8,721,804	\$ 766,895
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 9,488,699	\$ 8,721,804	\$ 766,895
16	Net Plant		\$ 39,232,238	\$ 38,142,061	\$ 1,090,177

**F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (10,018,567)	\$ (10,049,312)	30,745
3				
4	Misc. Investments	-	-	-
5				
6	Total Plant Acquisition Adjustments	\$ (10,018,567)	\$ (10,049,312)	\$ 30,745
7	Accumulated Amortization (115)	3,169,536	2,943,379	226,157
8	Amortization Reserve	-	-	-
9				
10				
11				
12	Total Accumulated Amortization	\$ 3,169,536	\$ 2,943,379	\$ 226,157
13	Net Acquisition Adjustments	\$ (6,849,031)	\$ (7,105,933)	\$ 256,902



**F-8 UTILITY PLANT IN SERVICE**

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

**Note A:** Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT .1</b>						
2	301 Organization	385,400	1,000				386,400
3	302 Franchise	48,432	-				48,432
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	\$ 433,832	\$ 1,000	\$ -	\$ -	\$ -	\$ 434,832
6	<b>SOURCE OF SUPPLY AND PUMPING PLANT .2</b>						
7	303 Land and Land Rights (1)	955,261	12,662	16,961			950,961
8	304 Structures and Improvements	6,115,486	143,420	-			6,258,906
9	305 Collecting and Impounding Reservoirs						
10	306 Lake, River and Other Intakes						
11	307 Wells and Springs	2,059,522	41,329	17,436			2,083,415
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains	480,758	-				480,758
14	310 Power Generation Equipment	482,894	16,238	-			499,132
15	311 Pumping Equipment	1,547,293	38,450	3,901			1,581,842
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 11,641,212	\$ 252,100	\$ 38,298	\$ -	\$ -	\$ 11,855,014
18	<b>WATER TREATMENT PLANT .3</b>						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	1,087,587	93,528	-			1,181,115
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 1,087,587	\$ 93,528	\$ -	\$ -	\$ -	\$ 1,181,115

## F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	<b>TRANSMISSION &amp; DISTRIBUTION .4</b>						
25	303 Land and Land Rights	1,769,826	-	-	-	-	1,769,826
26	304 Structures and Improvements	24,460,762	1,076,054	25,582	-	-	25,511,233
27	330 Distribution Reservoirs and Standpipes	4,145,032	246,614	3,215	-	-	4,388,432
28	331 Transmission and Distribution Mains	1,659,579	45,214	167,942	-	-	1,536,851
29	333 Services	949,760	20,025	-	-	-	969,785
30	334 Meters and Meter Installations	89,767	-	-	-	-	89,767
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution	\$ 33,074,727	\$ 1,387,907	\$ 196,739	\$ -	\$ -	\$ 34,265,895
34	<b>GENERAL PLANT .5</b>						
35	303 Land and Land Rights						
36	304 Structures and Improvements	2,689	-	-	-	-	2,689
37	340 Office Furniture and Equipment						
38	341 Transportation Equipment						
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment	107,693	-	14,044	-	-	93,649
41	344 Laboratory Equipment	9,592	-	-	-	-	9,592
42	345 Power Operated Equipment						
43	346 Communication Equipment	371,806	33,171	-	-	-	404,977
44	347 Miscellaneous Equipment	35,182	-	-	-	-	35,182
45	348 Other Tangible Equipment	368	-	-	-	-	368
46	Total General Equipment	\$ 527,331	\$ 33,171	\$ 14,044	\$ -	\$ -	\$ 546,458
47	Total (Accounts 101 and 106)	\$ 46,764,689	\$ 1,767,706	\$ 249,081	\$ -	\$ -	\$ 48,283,314
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 46,764,689	\$ 1,767,706	\$ 249,081	\$ -	\$ -	\$ 48,283,314

**F-8 UTILITY PLANT IN SERVICE (Continued)**

\*\* For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.  
Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE
------

## F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)  
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)  
Accumulated Depreciation of Property Held For Future Use (108.3)  
Accumulated Amortization of Utility Plant Leased to Others (110.2)

Property Held for Future Use (103):

Birch Hill Land - Lot 43 S Well House	\$	2,225
Birch Hill Land - Lot 43 N Well House	\$	2,225
Birch Hill Land - Lot 56 Well House	\$	5,562
	<u>\$</u>	<u>10,012</u>

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION**

**NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Liberty Tree Station Replacement	40,836	---	470,000
2	Avery Arsenic Media Replacement	9,584	---	-
3	Northern Shores Station Improvements	5,968	---	-
4	Pelham Marsh Road Main Relocation	257,595	---	10,000
5	Emergency Generators (8)	113,811	---	-
6	Other Projects - Miscellaneous	(182)		-
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	Total	\$ 427,611		

**F-11 ACCUMULATED DEPRECIATION OF  
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 8,721,804
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	1,085,941
3	Net charges for plant retired	\$ 9,807,745
4	Book cost of plant retired	249,081
5	Cost of removal	117,672
6	Salvage (credit)	(16,961)
7	Net charges for plant retired	\$ 9,457,953
8	Consumer Assets-Adjustment to Acquisition Adjustment	30,746
9		
10		
11		
12	Balance end of year	\$ 9,488,698

**B. Balances at End of Year According to Functional Classifications**

13	Source of Supply and Pumping Plant	\$ 2,788,626
14	Water Treatment Plant	565,491
15	Transmission and Distribution Plant	7,062,000
16	General Plant	392,352
17	Intangible Plant	150,532
18	Accumulated Depreciation Loss	(1,062,069)
19	Accumulated Depreciation Cost of Removal	(408,233)
20	Total	\$ 9,488,699

**F-12 ANNUAL DEPRECIATION CHARGE**

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 386,400	5.0244%	\$ 19,414
2	302 Franchise	48,432	5.0000%	2,422
3	303 Land & Land Rights	950,961	0.0000%	-
4	304 Structures & Improvements	6,258,906	2.5367%	158,770
5	307 Wells & Springs	2,083,415	3.8301%	79,797
6	309 Supply Mains	480,758	1.5708%	7,552
7	310 Power Generation Equipment	499,132	5.4797%	27,351
8	311 Pumping Equipment	1,581,842	5.0482%	79,855
9	320 Water Treatment Equipment	1,181,115	6.5217%	77,029
10	330 Distribution Reservoirs	1,769,826	1.8977%	33,586
11	331 Transmission & Distribution Mains	25,511,233	1.5735%	401,424
12	333 Services	4,388,432	1.9143%	84,009
13	334 Meter & Meter Installations	1,536,851	4.3587%	66,986
14	335 Hydrants	969,785	1.3632%	13,220
15	339 Other Plant & Miscellaneous Equipment	89,767	1.9347%	1,737
16	340 Office Furniture & Equipment	2,689	0.0000%	249
17	343 Tool Shop & Garage Equipment	93,649	2.9635%	2,775
18	344 Laboratory Equipment	9,592	5.0001%	480
19	345 Power Operated Equipment	-	0.0000%	-
20	346 Communication Equipment	404,977	6.9034%	27,957
21	347 Miscellaneous General Equipment	35,182	3.6792%	1,294
22	348 Other Tangible Equipment	368	9.0897%	33
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 48,283,314		\$ 1,085,941

**F-13 ACCUMULATED AMORTIZATION OF  
UTILITY PLANT IN SERVICE ( Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

**Account Balance and Changes During Year**

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: <b>N/A</b>	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -



**F-14 NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	<b>TOTAL</b>	\$ -	\$ -	\$ -

**F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

**F-16 INVESTMENTS (Accounts 123, 124, 125, 135)**

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE		\$ - -		\$ - -		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	<b>TOTALS</b>							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27	<b>TOTALS</b>							
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35	<b>TOTALS</b>							

\* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

**F-17 SPECIAL FUNDS (Accounts 126, 127, 128)**  
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	<b>Sinking Funds (Account 126)</b>	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	<b>Depreciation Funds (Account 127)</b>	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	<b>Other Special Funds (Account 128)</b>	
14		
15	N/A	
17		
18	TOTAL	\$ -

**F-18 SPECIAL DEPOSITS (Accounts 132, 133)**  
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	<b>Special Deposits (Account 132)</b>	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	<b>Other Special Deposits (Account 133)</b>	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	30,000.00
9		
10	TOTAL	\$ 30,000.00

**Note:**

- (1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the foreseeable future as the Company performs ongoing projects in the Town of Barnstead.

**F-19 NOTES AND ACCOUNTS RECEIVABLE**

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 404,614	\$ 357,522	\$ 47,092
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work			-
7	Other	-	-	-
8	Total (Account 141)	\$ 404,614	\$ 357,522	\$ 47,092
9	Other Accounts Receivable (Account 142)			\$ -
10	<b>Total Notes and Accounts Receivable</b>	\$ 404,614	\$ 357,522	\$ 47,092
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	7,128	7,036	92
12	<b>Notes and Accounts Receivable-Net</b>	\$ 397,486	\$ 350,486	\$ 47,000

**F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ 7,036
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	17,008	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	17,100	
6			
7			
8	Net Total		
9	Balance end of year		\$ 7,128

**Summarize the collection and write-off practices applied to overdue customers accounts.**

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.  
Customer given 10 days to pay once at collection.
- 4) At this point PWV will write off the bill.

## \* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.  
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)  
Past due notices are sent at the same time initial shut off notices would have been sent.  
(Past due notices are sent to customers who have never received a shut off notice.)  
(Past due notices are sent only once to a customer.)

**F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -

**F-22 MATERIALS AND SUPPLIES (Accounts 151-153)**

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Plant Materials and Supplies (Account 151)</b>			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations (1)	22,844	925	21,919
5	Totals (Account 151)	\$ 22,844	\$ 925	\$ 21,919
6	<b>Merchandise (Account 152)</b>			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	<b>Other Materials and Supplies (Account 153)</b>			
11	<b>Totals Material and Supplies</b>	\$ 22,844	\$ 925	\$ 21,919

**F-23 Prepayments - Other (Account 162)**

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance (2)	\$ 10,259	\$ 93,535	\$ (83,276)
2	Prepaid Rents			-
3	Prepaid Interest	-		
4	Misc Prepayments - NH Operator Permits	5,532	5,691	(160)
5	<b>Totals Prepayments</b>	\$ 15,791	\$ 99,226	\$ (83,436)

**Note:**

- (1) Prior to 2012, the meters inventory was pooled at an affiliated company, Pennichuck Water Works, Inc. In 2012, the inventory was segregated for each regulated utility (PWW, PEU and PAC) by tagging individual meters. New purchases of meters are identified by company and recorded in their respective inventory accounts.
- (2) In 2011, the Company was required to pay 100% of the General Liability and Umbrella Insurance for the upcoming year. In 2012, the Company was required to only pay 10% of the General Liability and Umbrella Insurance for the upcoming year. The remainder of the premiums are paid over 9 months.

**F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)**

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Accr. Interest and Dividends Receivable (Account 171)</b>			-
2				-
3				-
4	N/A			-
5				-
6				-
7				-
8	<b>TOTALS</b>	\$ -	\$ -	\$ -
9	<b>Rents Receivable (Account 172)</b>			-
10				-
11				-
12	N/A			-
13				-
14				-
15				-
16	<b>TOTALS</b>	\$ -	\$ -	\$ -
17	<b>Accrued Utility Revenues (Account 173)</b>			-
18				-
19	A/R: Unbilled Water Revenue	401,594	469,986	(68,392)
20				-
21				-
22				-
23				-
24	<b>TOTALS</b>	\$ 401,594	\$ 469,986	\$ (68,392)
25	<b>Misc. Current and Accrued Assets (Account 174)</b>			-
26				-
27				-
28	N/A			-
29				-
30				-
31				-
32	<b>TOTALS</b>	\$ -	\$ -	\$ -



**F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)**

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	CoBank 5.95% Loan	4,500,000		3/1/2010	3/1/2030	24,442	3,718	1,455	26,705
3	BFA NH 4.5% Loan (2)	1,100,000		1/1/2005	1/1/2025	89,137	360	7,214	82,283
4	Pelham SRF 3.488%	503,441		2/1/2007	1/31/2027	3,724	-	247	3,477
5	Maple Hills SRF 2.952%	595,000		12/1/2009	5/1/2030	8,678	-	471	8,206
6	Birch Hill SRF 2.864%	1,800,000		7/1/2011	6/30/2031	10,977	-	823	10,154
7	Locke Lake SRF 2.952%	299,534		1/1/2010	6/1/2030	1,647	-	90	1,557
8	Locke Lake SRF 1.00% (1)	700,000		TBD	TBD	11,050	11,253	-	22,303
9	Liberty Tree SRF 1.00% (1)	400,000		TBD	TBD	10,620	(6)	-	10,614
10									
11									
12	<b>TOTALS</b>	\$ 9,897,975	\$ -			\$ 160,275	\$ 15,325	\$ 10,301	\$ 165,300
13	Unamortized Premium on Debt (Account 251)								
14									
15	<b>NONE</b>								
16									
17									
18									
19									
20	<b>TOTALS</b>	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -

**Note:**

- (1) When the loan payments start, the debt issuance costs will begin to amortize.
- (2) The debt issuance costs and amortization is from retired debt.

**F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20		TOTALS		\$ -	\$ -	\$ -	\$ -

**F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES ( Account 183)**

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21		<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -

**F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	ABANDONED 8" MAIN -RANGE RD	255	-	407.3	255	-
3	ABAND PUMP STA: SPRINGWOOD HLS	-	-	407.3	-	-
4	ACQUISITION PREMIUM - MARA (1)	-	8,964,574	407.1	108,605	8,855,969
5	SERGEANT WOODS-NEWTON, NH (2)	7,735	(7,735)	186,130	-	-
6	CLEAN/DISPOSE OF TANK SLUDGE	9,319	-	407.3	3,195	6,124
7	PELHAM WATER SUPPLY STUDY	-	-	407.3	-	-
8	LAKES REGION WATER CO-ACQUISIT (2)	2,295	(2,295)	407.3	-	-
8	WINNISQUAM VILLAGE CONDO'S	-	-	186,215	-	-
9	DANIELS LAKE ACQUISITION - WEARE, NH	2,037	-	407.3	1,746	291
10	FREEDOM VILLAGE ACQUISITION (2)	2,316	(2,316)	407.3	-	-
11	BIRCH HILL GIARDIA SUIT (2)	6,296	(6,296)	407.3	-	-
12	SARBANES-OXLEY	8,133	-	407.3	8,133	-
13	NORTH CONWAY LAND SALE	4,593	(4,593)	407.3	-	-
14	LONDONDRY VULNERABILITY STUDY	-	-	407.3	-	-
15	LITCHFIELD VULNERABILITY STUDY	-	-	407.3	-	-
16	GRANT AVAILABILITY STUDY - NC (2)	7,911	(7,911)	407.3	-	-
17	WINDHAM WATER SUPPLY STUDY	15,710	-	407.3	4,011	11,699
18	W&E WATER SYSTEM SUPPLY STUDY (4)	-	7,195	407.3	120	7,075
19	W&E WATER SUPPLY STUDY	3,785	-	407.3	272	3,513
20	RATE CASE EXP: NORTH COUNTRY (2)	703	(703)	186,400	-	-
21	RATE CASE EXPENSE: 2012	-	3,163	186,410	-	3,163
22	LOCKE LAKE LEAK DETECTION (3)	-	12,505	407.3	416	12,089
23	MANCHESTER SRCE DEV CHARGE:LY	462,401	-	407.3	28,744	433,657
24	MSCD: MAPLE HILLS - DERRY	53,207	-	407.3	3,308	49,899
25	WEB SITE UPGRADE 2006	-	-	407.3	-	-
26	N CONWAY WATER INTERCONNECT	97,530	1,160	407.3	6,142	92,548
27	N CONWAY WATER PREC-BUY IN FEE	1,160	(1,160)	407.3	-	-
28	CO-BANK DEFERRED PATRONAGE	14,074	15,088	407.3	-	29,162
29	WEB-SITE UPGRADE 2011	3,015	575	407.3	718	2,872
30	SKYVIEW ESTATES - PELHAM	3,309	-	407.3	-	3,309
31	BOW HIGHLANDS, BOW NH-ACQUISIT	5,136	-	407.3	342	4,793
32						
33						
34						
35	<b>TOTALS</b>	<b>\$ 710,920</b>	<b>\$ 8,971,251</b>		<b>\$ 166,007</b>	<b>\$ 9,516,163</b>

**Notes:**

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) In 2012, the Company reviewed the deferred debits accounts and determined that several of the accounts should be written off. The amounts were charged to miscellaneous nonutility expense (Account 426).
- (3) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired a outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.
- (4) The water system located in Windham, NH has at risk water supply and summer shortages. The study is necessary to investigate alternate sources of supply.

**F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)**

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)						
					Account (e)	Amount (f)							
1	NONE												
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16								<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
17													

**F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
  - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
  - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3				
4	NONE			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
<b>TOTALS</b>		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

**F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)**

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT			DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)	
1	Common Stock (Account 201)	100	100	\$ 1	100		100	\$ 100	\$ -	\$ -	
2											
3											
4											
5											
6											
7											
8											
9											
10	<b>TOTALS</b>	100	100		\$ 100	\$ -	100	\$ 100	\$ -	\$ -	
11	Preferred Stock (Account 204)										
12											
13											
14											
15	<b>NONE</b>										
16											
17											
18											
19											
20	<b>TOTALS</b>	-	-		\$ -	\$ -	-	\$ -	\$ -	\$ -	

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR  
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	<b>Capital Stock Subscribed (Accounts 202 and 205)</b>		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	<b>TOTALS</b>	-	\$ -
12	<b>Capital Stock Liability For Conversion (Accounts 203 and 206)</b>		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	<b>TOTALS</b>	-	\$ -
23	<b>Installments Received on Capital Stock (Account 208)</b>		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	<b>TOTALS</b>	-	\$ -



**F-33 PAID IN CAPITAL (Accounts 209-211)**

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	<b>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	<b>Other Paid-In Capital (Account 211)</b>	
21		
22		
23	Infusion of equity capital from parent in connection with the initial capitalization of Pennichuck East Utility as approved in DE 96-227	4,000,000
24	Paid in Capital from City of Nashua Acquisition Order 25,292	9,904,329
25	Equity Infusion from Parent related to North Country water systems as approved in Order 25,051	2,000,000
26		
27		
28		
29	Other Comprehensive Income (1)	(495,228)
30		
31		
32	TOTAL	\$ 15,409,101

**Note:**

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE  
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	<b>Discount on Capital Stock (Account 212)</b>	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	<b>Capital Stock Expense (Account 213)</b>	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

**F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)									
2	CoBank (1)	3/1/2010	2/28/2030	4,057,854	5.950%	250,910				23,922
3	Green Hills SRF	8/14/2002	1/1/2025	276,558	3.728%	10,723				24,395
4	BFA NH (3)	1/1/2005	1/1/2025	-	4.500%	13,943				24,375
5	Pelham SRF	5/9/2006	1/1/2027	435,240	3.488%	15,560				24,844
6	Maple Hills SRF	12/1/2009	5/1/2030	538,349	2.952%	16,207				24,739
7	Birch Hill SRF	9/14/2007	3/1/2030	1,732,287	2.864%	50,453				24,739
8	Locke Lake 2007 SRF	1/1/2010	5/1/2030	263,022	2.952%	7,978				25,209
9	Locke Lake 2011 SRF	6/1/2012	6/1/2033	300,000	2.864%	4,379				25,248
10	Liberty Tree	tbd	tbd	12,524	1.000%	-				25,348
11	Locke Lake 2012 SRF	tbd	tbd	362,958	1.000%	(80,680)				
12	Interest Credits (2)					\$ 289,473	\$ -	\$ -		
13	<b>TOTALS</b>			<b>7,978,791</b>						
14	Advances from Associated Companies (Account 223)									
15		From Penn		6,359,294	2.52%	160,224				
16		Corp								
17				<b>6,359,294</b>			\$ -	\$ -		
18	<b>TOTALS</b>						\$ 160,224	\$ -		
19	Other Long Term Debt (Account 224)									
20				825,380						
21	Derivative									
22										
23	<b>TOTALS</b>			<b>\$ 825,380</b>			\$ -	\$ -		

Note: (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.

(2) The interest credits include:

CoBank Cash Patronage	\$ (43,108)
Maple Hills Grant Money	\$ (4,606)
Locke Lake Grant Money	\$ (875)
Birch Hill True-up (Actual vs Accrual)	\$ (31,622)
Other	\$ (468)
	<u>\$ (80,680)</u>

(3) Loan paid in April 2012

**F-36 NOTES PAYABLE (Account 232)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
<b>TOTALS</b>					\$ -	\$ -

**F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2						
3						
4	NONE					
5						
6						
7						
8						
9						
10						
11	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13						
14						
15	NONE					
16						
17						
18						
19						
20						
21						
22	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -

**F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable		\$ -	\$ (243,516)	\$ (243,516)			-
2			-					-
3	Taxes Payable			277,019	277,019			-
4			-					-
5	Misc Taxes							-
6			143,264	848,403	846,339			141,200
7	Local Property Taxes			(6,183)	(6,183)			-
8	NH Business Profit Tax - Current *			15,239	15,239			-
9	NH Business Profit Tax - Deferred*							-
10								-
11								-
12								-
13								-
14								-
15								-
16								-
17								-
18								-
19								-
20	<b>TOTALS</b>	\$ -	\$ 143,264	\$ 890,962	\$ 888,898	\$ -	\$ -	\$ 141,200

\* Federal Taxes Payable Accrual transferred to Parent Company

**F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)**

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	<b>Matured long-term Debt (Account 239)</b>	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	<b>TOTAL</b>	\$ -
12	<b>Matured Interest (Account 240)</b>	
13		
14		
15	<b>NONE</b>	
16		
17		
18		
19		
20		
21		
22	<b>TOTAL</b>	\$ -
23	<b>Misc. Current and Accrued Liabilities (Account 241)</b>	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 161,581
27	Accrued Retainage	46,081
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	<b>TOTAL</b>	\$ 207,662

**Notes:**

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

**F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		TOTAL

**F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Gain on SRF Loans (1)	142,906			\$ (142,906)	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	<b>TOTALS</b>	\$ 142,906		\$ -	\$ (142,906)	\$ -

**Note**

(1) Deferred Gain on SRF Loan was reclassified to Account 7221 as forgiveable debt to properly reflect the Company's total liability as the amounts are repayable in event of default.



**F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)**

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -			\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -			\$ -	\$ -	
23	Total	\$ -		\$ -			\$ -	\$ -	

**F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED**

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%					
3	7%					
4	1971-74					
5	3%					
6	4%					
7	7%					
8	1975					
9	3%					
10	4%					
11	7%					
12	10%					
13	11%					
14	1976					
15	3%					
16	4%					
17	7%					
18	10%					
19	11%					
20						
21						

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

## F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

**F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)	\$ -		\$ -		\$ -	\$ -
2	NONE						
3							
4							
5							
6							
7	<b>TOTALS</b>	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9	NONE						
10							
11							
12							
13							
14	<b>TOTALS</b>	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	NONE						
17							
18							
19							
20							
21	<b>TOTALS</b>	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23	NONE						
24							
25							
26							
27							
28	<b>TOTALS</b>	\$ -		\$ -		\$ -	\$ -

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**F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	<b>Accelerated Amortization (Account 281)</b>			
2	Water:			
3				
4				
5		-	-	-
6	<b>Other (Specify)</b>			
7	<b>TOTALS</b>	\$ -	\$ -	\$ -
8	<b>Liberalized Depreciation (Account 282)</b>			
9		-		
10				
11	<b>TOTALS</b>	\$ -	\$ -	\$ -
12	<b>Other (Account 283)</b>			
13	Water			
14	Other - Deferred Income Tax	3,874,299	3,404	(81,993)
15				
16	<b>TOTALS</b>	\$ 3,874,299	\$ 3,404	\$ (81,993)
17	<b>Total (Accounts 281, 282, 283)</b>			
18	Water	-	-	-
19	Other (Specified)	3,874,299	3,404	(81,993)
20	<b>TOTALS</b>	\$ 3,874,299	\$ 3,404	\$ (81,993)

**F-45 ACCUMULATED DEFERRED INCOME TAXES  
(Accounts 281, 282, 283)- Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		\$ -		\$ -	\$ -	5
							6
\$ -	\$ -		\$ -		\$ -	\$ -	7
							8
							9
							10
\$ -	\$ -		\$ -		\$ -	\$ -	11
							12
						3,795,710	13
							14
\$ -	\$ -		\$ -		\$ -	\$ 3,795,710	15
							16
							17
-	-		-		-	-	18
						3,795,710	19
\$ -	\$ -		\$ -		\$ -	\$ 3,795,710	20

**F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 9,628,792
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	83,019
5	Total Credits	\$ 83,019
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 9,711,811

**F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)**

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (1,225,623)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	(181,786)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	-
6		
7		
8	Balance end of year	\$ (1,407,409)



**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION  
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS  
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM  
ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR  
PROPERTY WAS RECEIVED DURING THE YEAR**

<b>Line No.</b>	<b>Description (a)</b>	<b>Cash or Property (b)</b>	<b>Amount (d)</b>
1	Booster Stations	(P)	-
2	Communication Equipment	(P)	-
3	Distribution Mains	(P)	7,845
	Distribution Mains	(C)	9,659
4	Distribution Reservoirs & Standpipes	(P)	-
5	Electric Pumping Equipment	(P)	-
6	Hydrants	(P)	-
7	Power Generation Equipment	(P)	-
8	Services	(P)	57,047
9	Source of Supply Structures	(P)	-
10	Supply Mains	(P)	-
11	Wells & Springs	(P)	8,468
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 83,019

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF  
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

<b>Line No.</b>	<b>Class of Property (a)</b>	<b>Cost Basis (b)</b>	<b>Rate (c)</b>	<b>Amount (d)</b>
1	Booster Stations	44,160	2.69%	(1,188)
2	Communication Equipment	37,620	11.11%	(4,180)
3	Distribution Mains	6,045,611	1.47%	(88,950)
4	Distribution Reservoirs & Standpipes	116,900	1.94%	(2,266)
5	Electric Pumping Equipment	308,595	5.49%	(16,946)
6	Hydrants	511,431	1.45%	(7,439)
7	Power Generation Equipment	72,420	5.29%	(3,828)
8	Purification System Equipment	142,185	7.33%	(10,421)
9	Services	726,287	1.89%	(13,755)
10	Source of Supply Structures	235,332	2.54%	(5,968)
11	Supply Mains	2,791	2.83%	(79)
12	Tapping Fees	332,642	1.82%	(6,052)
13	Transmission Mains	819,678	1.09%	(8,908)
14	Wells & Springs	316,159	3.73%	(11,806)
15				
16				
<b>17</b>	<b>TOTALS</b>	<b>9,711,812</b>		<b>\$ (181,786)</b>

**F-47 OPERATING REVENUES (Accounts 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
<b>SALES OF WATER</b>							
1	460 Unmetered Sales to General Customers	\$ 300,353	\$ (197)				
2	461 Metered Sales to General Customers	5,228,149	83,518	480,413	20,402	6,815	68
3	462 Fire Protection Revenue	775,061	(5,861)			117	3
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 6,303,563	\$ 77,461	480,413	20,402	6,932	71
<b>OTHER OPERATING REVENUES</b>							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	48,196	(8,373)				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	(68,392)	13,104				
14	Total Other Operating Revenues	\$ (20,196)	\$ 4,731				
15	400 Total Water Operating Revenues	\$ 6,283,366	\$ 82,191				

\*Year End Numbers  
 \*\* Active Customers Only

**BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days.
  2. The period between the date meters are read and the date customers are billed 7-14 Days.
  3. The period between the billing date and the date on which discounts are forfeited None.
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

**Notes:**

- \*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges
- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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**F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)**

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	<b>1. SOURCE OF SUPPLY</b>					
2	<b>Operations</b>					
3	600 Operation Supervision and Engineering	22,499	4,308			
4	601 Operation Labor and Expenses	729,948	13,306			
5	602 Purchased Water	-	-			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	\$ 752,447	\$ 17,614	\$ -	\$ -	\$ -
9	<b>Maintenance</b>					
10	610 Maintenance Supervision and Engineering	38,868	6,612			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	\$ 38,868	\$ 6,612	\$ -	\$ -	\$ -
19	Total Source of Supply	\$ 791,315	\$ 24,225	\$ -	\$ -	\$ -
20	<b>2. PUMPING EXPENSES</b>					
21	<b>Operations</b>					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	249,663	(16,718)			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	11,435	1,298			
29	627 Rents	-	-			
30	Total Operations	\$ 261,098	\$ (15,420)	\$ -	\$ -	\$ -

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	<b>2. PUMPING EXPENSES (Cont'd)</b>					
32	<b>Maintenance</b>					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	207	(2,900)			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	483,108	4,019			
37	Total Maintenance	\$ 483,316	\$ 1,119	\$ -		\$ -
38	Total Pumping Expenses	\$ 744,414	\$ (14,301)	\$ -		\$ -
39	<b>3. WATER TREATMENT EXPENSES</b>					
40	<b>Operations</b>					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	69,239	(19,144)			
43	642 Operation Labor and Expenses	62,076	(3,407)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	\$ 131,315	\$ (22,551)	\$ -		\$ -
47	<b>Maintenance</b>					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	10,295	1,998			
51	Total Maintenance	\$ 10,295	\$ 1,998	\$ -		\$ -
52	Total Water Treatment Expenses	\$ 141,610	\$ (20,553)	\$ -		\$ -
53	<b>4. TRANSMISSION AND DISTRIBUTION EXPENSES</b>					
54	<b>Operation</b>					
55	660 Operation Supervision and Engineering	25,912	4,330			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	209	195			
58	663 Meter Expenses	51,468	(37,206)			
59	664 Customer Installations Expenses	20,106	17,970			
60	665 Miscellaneous Expenses	2,268.89	1,069			

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	<b>TRANSMISSION &amp; DISTRIBUTION EXPENSES (Cont'd)</b>					
64	Operations					
65	666 Rents	\$ 99,965	\$ (13,642)	\$	\$	\$
66	Total Operations					
67	<b>Maintenance</b>					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	304,660	49,699			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	149,347	(41,959)			
74	676 Maintenance of Meters	10,388	(2,539)			
75	677 Maintenance of Hydrants	22,932	(29,352)			
76	678 Maintenance of Miscellaneous Equipment	41,795	9,685			
77	Total Maintenance	\$ 529,122	\$ (14,467)	\$	\$	\$
78	Total Transmission and Distribution Expenses	\$ 629,086	\$ (28,109)	\$	\$	\$
79	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	41,151	928			
83	903 Customer Records and Collection Expenses	100,452	269			
84	904 Uncollectible Accounts	17,100	(11,349)			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	\$ 158,703	\$ (10,152)	\$	\$	\$
87	<b>6. Sales Expenses</b>					
88	Operations					
89	910 Sales Expenses	-	-			



## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>					
93	Operations					
94	Administrative and General Salaries	-	-			
95	Office Supplies and Other Expenses	8,336	(899)			
96	Administrative Expenses Transferred-Cr.	-	-			
97	Outside Services Employed	85,684	66,206			
98	Property Insurance	132,780	83,398			
99	Injuries and Damages	-	-			
100	Employee Pension and Benefits	-	-			
101	Franchise Requirements	-	-			
102	Regulatory Commission Expenses	20,398	1,417			
103	Duplicate Charges Cr.	-	-			
104	Miscellaneous General Expenses	1,384,478	(343,926)			
105	General Rentals	-	-			
106	Total Operation	\$ 1,631,676	\$ (193,803)	\$ -	\$ -	\$ -
107						
108	<b>Maintenance</b>					
109	Maintenance of General Plant	70	-			
110	Total Administrative and General Expenses	\$ 1,631,745	\$ (193,803)	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 4,096,873	\$ (242,692)	\$ -	\$ -	\$ -
	<b>SUMMARY OF OPERATION AND MAINTENANCE EXPENSES</b>					
	<b>Functional Classification (a)</b>	<b>Operation (b)</b>	<b>Maintenance (c)</b>	<b>Total (d)</b>		
112	Source of Supply Expenses	\$ 752,447	\$ 38,868	\$ 791,315		
113	Pumping Expenses	\$ 261,098	\$ 483,316	\$ 744,414		
114	Water Treatment Expense	\$ 131,315	\$ 10,295	\$ 141,610		
115	Transmission and Distribution Expenses	\$ 99,965	\$ 529,122	\$ 629,086		
116	Customer Accounts Expenses	\$ 158,703	\$ -	\$ 158,703		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 1,631,676	\$ 70	\$ 1,631,745		
119	Total	\$ 3,035,203	\$ 1,061,670	\$ 4,096,873		

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT  
(Account 406)  
and  
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	<b>Amortization of Utility Plant Acquisition Adjustment</b>			
2	<b>Account 406</b>			
3	PEU Utility Plant Acquisition Adjustment	(8,985,743)	1.9937%	(179,146)
4	Wesco Acquisition Adjustment	(7,940)	1.4487%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.4350%	(6,381)
6	White Rock Acquisition Adjustment	(230,800)	2.9442%	(6,795)
7	Lamplighter Acquisition Adjustment	(276,667)	5.5859%	(15,454)
8	Fletchers Corner Acquisition Adjustment	(331,667)	5.5073%	(18,266)
9				
10	<b>TOTAL</b>	<b>\$ (10,018,567)</b>		<b>(226,157)</b>
	<b>AMORTIZATION EXPENSE-OTHER</b>			
11	<b>Amortization of Limited Term Plant-Account 407.1</b>			
12				
13				
14	Amortization: Acquisition Premium	8,964,574	1.21%	108,605
15				
16				
17				
18	<b>TOTAL</b>			<b>\$ 108,605</b>
19	<b>Amortization of Property Losses-Account 407.2</b>			
20				
21	<b>NONE</b>			
22				
23				
24				
25	<b>TOTAL</b>			<b>\$ -</b>
26	<b>Amortization of Other Utility Charges-Account 407.3</b>			
27				
28	Abandoned Property - Range Road	10,216	2.50%	255
29	Clean & Dispose of Tank Sludge	12,780	25.00%	3,195
30	Daniels Lake	8,729	20.00%	1,746
31	Sarbanes-Oxley	173,184	4.70%	8,133
32	Windham Water Supply Study	20,056	20.00%	4,011
33	W&E Water Supply	4,873	5.58%	272
34	Manchester Source Development Charge	614,882	4.67%	28,744
35	Web Site Upgrade 2011	3,590	20.00%	718
36	North Conway Water Interconnect	120,060	5.12%	6,142
37	Bow Highlands	6,821	5.02%	342
38	Derry Source Development Charge	55,964	5.91%	3,308
39	W&E Water Supply STUDY	7,195	1.67%	120
40	Locke Lake Leak Detection	12,505	3.33%	416
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	<b>TOTAL</b>			<b>\$ 57,402</b>
52	<b>TOTAL-Account 407</b>			<b>\$ 166,007</b>

**F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				Extraordinary Items Income Taxes (Account 409.3) (g)
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	
1	FEDERAL						
2	Provisions/Federal Income Tax - Current	(243,516)		(243,516)			
3	Provisions/Federal Income Tax - Deferred	277,019		277,019			
4	Payroll						
5	Other						
6							
7							
8							
9	STATE						
10							
11	NH Business Profit Tax - Current	(6,183)		(6,183)			
12	NH Business Profit Tax - Deferred	15,239		15,239			
13							
14							
15							
16	LOCAL						
17	Property Taxes	848,403	848,403				
18							
19							
20							
21							
22							
23	<b>TOTALS</b>	\$ 890,962	\$ 848,403	\$ 42,559	\$ -	\$ -	\$ -

**F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)**

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)	
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21			\$	-	-	-	-	-
22			\$	-	-	-	-	-

**F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type, Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	<b>Gain on disposition of property:</b>			
2	Gain from Forgiveness on Green Hills SRF Debt (1)	462,000	09/08/04	5,799
3	Gain from Forgiveness on Locke Lake SRF Debt (1)	74,570	07/31/10	3,760
4				
5				
6	2011 Grant Money for Maple Hills Reclassed to CIAC			(3,212)
7				
8				
9				
10				
11				
12	<b>Total Gain</b>			6,347
13	<b>Loss on disposition of property:</b>			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	<b>Total Loss</b>			\$ -
25	<b>NET GAIN OR LOSS</b>			\$ 6,347

**Notes:**

- (1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND  
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	<b>Revenues:</b>				
2	Merchandising sales, less discounts, allowances and returns.....	<b>NONE</b>			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	<b>Costs and Expenses:</b>				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS**  
**(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	<b>Interest and Dividend Income (Account 419)</b>	
2		
3		
4		
5	Interest Income	\$ -
6		
7		
8		
9		
10		
11		
12	<b>Total</b>	\$ -
13	<b>Nonutility Income (Account 421)</b>	
14		
15		\$ -
16		
17		
18		
19		
20		
21		
22		
23		
24	<b>Total</b>	\$ -
25	<b>Miscellaneous Nonutility Expenses (Account 426)</b>	
26		
27		
28	Lakes Region Water Company - Acquisition	\$ 2,295
29	Freedom Village Acquisition	2,316
30	Grant Availability Study - North Country	7,911
31	North Conway Land Sale - Order of Notice	243
32	Birch Hill Giardia Suit	5,429
33	Rate Case Expense	703
34	Sergeant Woods - Newton NH	7,735
35		
36	<b>Total</b>	\$ 26,631

**F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)**

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	<b>Extraordinary Income</b>		
2			
3	<b>NONE</b>		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	<b>TOTALS</b>	\$ -	\$ -
16	<b>Extraordinary Deductions (Account 434)</b>		
17			
18			
19			
20			
21			
22	<b>NONE</b>		
23			
24			
25			
26			
27			
28			
29			
30	<b>TOTALS</b>	\$ -	\$ -
31	<b>Net Extraordinary Items</b>	\$ -	\$ -



**F-56 RECONCILIATION OF REPORTED NET INCOME WITH  
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (28,755)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	42,559
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	-
9	Prepaid Expenses	85,499
10	A/R Reserve	-
11	Deferred Debits	(7,481)
12	Accelerated depreciation	503,842
13	AFUDC	-
14	Book/Tax Difference on disposal of assets	(230,606)
15	Total Temporary Differences	\$ 351,254
16		
17		
18		
19	New Hampshire Taxable Income	\$ 365,058
20		
21		
22	New Hampshire Business Profits Tax	-
23	New Hampshire Business Enterprise Tax	-
24		
25		
26		
27		
28	Federal taxable net	\$ 365,058
29	Computation of tax:	
30		
31	Pre Tax Income	\$ 13,804
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	9,056
34	Federal Income Tax @ 34%	33,503
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40	Total Income Taxes	\$ 42,559

**F-57 DONATIONS AND GIFTS**

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1		Charitable Donation	930	\$ -
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

**F-58 DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	<b>Operation</b> N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			-
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	<b>Maintenance</b>			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	<b>Total Operation and Maintenance</b>			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	<b>Utility Plant</b>	-		
27	<b>Construction (by utility departments)</b>			
28	<b>Plant Removal (by utility departments)</b>	-		
29	<b>Other Accounts (Specify)</b>	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

**S-1 REVENUE BY RATES**

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2			\$ 300,353	-		
3						
4						
5						
6	<b>Totals, Account 460 Unmetered Sales to General Customers</b>		\$ 300,353	-		
7						
8		480,413	\$ 5,228,149	6,815	70.49	10.88
9						
10						
11						
12	<b>Totals, Account 461 Metered Sales to General Customers</b>		\$ 5,228,149	6,815	70.49	\$ 10.88
13	<b>Totals, Account 462 Fire Protection Revenue **</b>		\$ 775,061	117		
14	<b>Totals, Account 466 Sales for Resale</b>					
15	<b>Totals, Account 467 Interdepartmental Sales</b>					
16	<b>TOTALS (Account 460-467)</b>	480,413	\$ 6,303,563	6,932	70.49	\$ 10.88

**Notes:**

\*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)					Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
		Name of Seller: North Conway Water Precinct	Name of Seller: Derry Water Works	Name of Seller: Manchester Water Works	Name of Seller: Town of Hudson	Name of Seller: Hooksett Water		
Jan	13,549	730	0	12,152	10,918	506	24,306	37,855
Feb	12,083	883	0	14,908	8,233	0	24,024	36,107
Mar	12,693	727	5,655	11,097	9,626	0	29,699	42,392
Apr	14,168	714	0	14,543	13,215	417	28,889	43,058
May	17,319	681	0	13,439	15,610	0	29,730	47,049
Jun	17,932	1,188	6,097	17,054	16,280	0	43,145	61,076
Jul	24,500	1,120	0	19,058	25,261	913	46,353	70,853
Aug	20,420	1,154	0	26,553	16,118	0	43,824	64,245
Sep	17,818	667	4,444	17,265	11,189	0	37,094	54,911
Oct	15,516	815	0	16,992	11,370	709	29,886	45,402
Nov	14,906	652	0	14,875	8,409	0	23,936	38,843
Dec	15,801	921	7,172	13,148	16,758	0	41,012	56,813
TOTAL	196,705	10,252	23,368	191,086	162,988	2,645	401,900	598,605

Max. day flow (in 1000 gals.): Not applicable

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

\* Chlorination, Filtration, Chemical, Addition, Other

## S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Cleanwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road*	Co-Precipitation Filter	2007	0.35	250,000	50,379

## S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35			200	62.5	7.5	13,154,359
Williamsburg-Pelham W2	Gravel-packed	35			100	60	3	19,359,127
W&E- Windham W3	Bedrock	941			50	50	10	4,744,041
W&E- Windham W4	Bedrock	740			37	37	3	8,998,162
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	5,816,790
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	1,577,928
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,200,983
Avery-Londonderry W1	Bedrock	205			8	8	0.75	1,370,090
Avery-Londonderry W2	Bedrock	650	2001			30	1	1,986,820
East Deiry/Farmstead W1	Bedrock	245			25	25	2	1,726,957
Hardwood-Windham W3	Bedrock	400			2	2	0.5	1,053,311
Hardwood-Windham W4	Bedrock	202			16	16	3	3,619,274
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	4,216,446
Beaver Hollow-Sandown W1	Bedrock	465			20	20	3	1,137,203
BRW#3 - Locke Lake	B	175	Unknown		14	14	2	4,615,655
BRW#9 - Locke Lake	B	500	Unknown		25	25	3	724,128
BRW#10 - Locke Lake	B	563	1995		38	38	5	493,474
BRW#11 - Locke Lake	B	500	Unknown		29	29	5	2,524,553
BRW#12 or #1 Locke Lake	B	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	B	700	2006		40	40	5	14,451,521
BRW#14 - Locke Lake	B	700	2010		35	35	3	6,664,946
BRW#15 - Locke Lake	B	700	2007		40	40	5	21,398,057
BRW#1 - Sunrise Estates	B	1,000	Unknown		5	5	1	11,852
BRW#2 - Sunrise Estates	B	Unknown	Unknown		13	13	2	461,980
BRW#3 - Sunrise Estates	B	Unknown	Unknown		45	45	5	2,571,918
ART well - Northern Shores	A	Unknown	Unknown		Unknown	Unknown	Unknown	934,626
BRW#1 - Winnisquam Village	B	270	2007		10	10	1	316,017
BRW#2 - Winnisquam Village	B	240	2007		30	30	3	342,532

\* Dug, Driven, Gravel-Packed, Bedrock

## S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	4,166,641
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	Liberty Tree W2 Total Production includes production from W1
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	5,635,169
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	-
Nesenkeag-Londonderry W2	Bedrock	340	2005			25	1	-
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total
Goldenbrook- Windham W2	Driven	44			25	25	1	Annual production from all four
Goldenbrook- Windham W3	Driven	42			15	15	2	Goldenbrook Wells
Goldenbrook- Windham W4	Driven	50			15	15	0.75	12,659,281
Pine Haven-Londonderry W1	Driven	30				12.5		1,198,937
Pine Haven-Londonderry W2	Driven	30				12.5	2	1,306,087
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	623,865
Harvest Village-Londonderry W2	Bedrock							517,505
Atkinson	Bedrock	680			17	16	3	792,220
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,117,385
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	2,106,519
Thurston Woods W1	Bedrock	760	2004		10	10		1,784,094
Thurston Woods W2	Bedrock	447	2004		20	20		847,453
White Rock W1	Bedrock	420	2001			20	2	2,645,199
White Rock W2	Bedrock	360	2001			20	2	5,266,816
Lampighter W2	Bedrock	785	1997			25	3	1,579,001
Lampighter W3	Bedrock	385	1997			15	2	1,733,637
Shaker Heights W1	Bedrock	780	2005			10	5	744,582
Clear Water W1	Bedrock	440	2004			40	3	382,733
Clear Water W2	Bedrock	500	2004			20	2	654,329
Ministerial Heights W1	Bedrock	725	1996			25	3	1,953,121
Ministerial Heights W2	Bedrock	685	1996			25	3	2,032,182
Stone Sled W1	Bedrock	425	2004			15	1.5	380,073
Stone Sled W2	Bedrock	425	2004			15	1.5	149,599
Forest Ridge W1	Bedrock	160	2004		26	26	1	3,114,654
Forest Ridge W2	Bedrock	140	2004		26	26	1	4,237,790
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	2,551,466
Spruce Pond W2	Bedrock	305	2003		40	25	5.0	5,525,029
Daniels Lake W1	Bedrock	40	2008		35	25	2.0	3,526,804

\* Dug, Driven, Gravel-Packed, Bedrock

## S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	32,513,486	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		12,659,281	30,000	9,700	C, CA
W&E	Windham	4	20	600	19,558,993	80,000	4,300	C, CA, O
Wesco	Hooksett	2	5		1,945,489	10,000	9,700	NONE
Avery	Londonderry	2	5		3,356,910	30,000	4,500	C, F, CA, O
East Derry (Farmstead)	East Derry	2	5		1,726,957	10,000	2,000	C, CA, F
Hardwood	Windham	2	20		8,889,031	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5		1,137,203	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5		4,166,641	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5		5,635,169	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	2,505,024	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	8	1,141,370	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	792,220	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	3,985,303	13,600	3,300	CA
Castle Reach	Windham	4	15	700	3,778,911	50,000	0	C, CA, F
Lampighter	Windham	3	5	50	3,312,638	16,000	200	C, CA
White Rock	Bow	3	7		7,912,015	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	4,223,904	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,631,547	50,000	0	C, F
Shaker Heights	Chester	3	10	400	744,582	6,600	119	CA
Spruce Pond	Windham	5	15	250	8,076,495	60,000	0	F
Stone Sled	Bow	2	5	45	529,672	15,000	0	F, O
Forest Ridge	Exeter	3	30	350	7,352,444	30,000	120	C, F, O
Clear Water Estates	Raymond	2	5	160	1,037,062	20,000	0	CA
Daniels Lake	Weare	2	5	140	3,526,804	9,000	0	C, CA, F

\*\* Chlorination, Filtration, Chemical, Addition, Other



**S-6 PUMP STATIONS/BOOSTER STATIONS**

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
<b>The following are Booster Stations:</b>								
Darrah Booster	Litchfield	4	75	1,000	110,201,429			None
South Road	Londonderry	3	50	1,700	2,660,137			C
Springwood Hills	Londonderry	3	40	1,100	6,621,094			None
W&E Booster	Windham	3	2	200	1,766,872			None
Mountain Homes	Londonderry	4	75	1,800	13,851,557			C
Meadowview	Pelham	3	15	750	22,548,567			None
Forest Hills	Londonderry	2	5	260	2,079,497			None
Colonial	Litchfield	3	3	150	8,229,517			None
Airstrip Booster Station	Locke Lake	2	10	200	8,946,000	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	47,855,000	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	3,413,490	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	3,511,697	-	4,930	C
Northern Shores	Northern Shores	2	2	unknown	832,000	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	365,264	30,000	110	C

\*\* Chlorination, Filtration, Chemical Addition, Other

**S-7 TANKS, STANDPIPES, RESERVOIRS**  
(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate
Locke Lake Finished Water Tank	Concrete	Precast/Prestressed	0.25	2007	Covered		Locke Lake Community Water System

**S-8 ACTIVE SERVICES, METERS AND HYDRANTS**  
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Unmetered	Total
Services	-	476	1,465	457	273	-	17	26	20	-	2	4,214	-	6,950
Fire Services	-	-	-	12	38	-	9	30	26	-	2	-	-	117
Meters	6,582	47	114	30	38	4	-	-	-	-	-	-	-	6,815
Hydrants	Municipal:	435		Private:	58									493

**S-9 NUMBER AND TYPE OF CUSTOMERS**

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
6,595	317	-	38	6,950	6880	70

Notes:  
(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services.

**S-10-1 Transmission and Distribution Mains**  
(Length of Mains in Feet)

	ATKINSON	Bow Stone Sled	Bow Highlands	WHITE	ROCK SR	CHESTER	SHAKER HEIGHTS	DERRY	EAST	DERRY	HILLS	HOOKSETT SMYTHE	HOOKSETT	WESCO	THURSTON	LITCHFIELD	LONDONDERY	AVERY	LONDONDERY	BROOK PARK COHAS	LONDONDERY	HARVEST VILLAGE	LONDONDERY	NESENKAG	LONDONDERY	PINEAVEN	LONDONDERY	SPRINGWOOD	PELHAM	GAGE HILL	WILLIAMSBURG	INDUSTRIAL PARK	TOTALS SHT 1			
1" PVC																																	200			
1 1/4" PVC																																				
1 1/4" HDPE																																				
1 1/2" PVC								2,800																									2,800			
2" DI																																	0			
2" HDPE								40																									40			
2" PVC								810			1,175	1,060	1,155	10,098																						
3" PVC								1,025			6,400	1,509																								
3" HDPE																																				
4" DI																																				
4" PVC	800	2,535	3,711	432	868																															
4" CEMENT																																				
6" DI																																				
6" PVC																																				
6" HDPE																																				
8" DI																																				
8" PVC																																				
8" HDPE																																				
10" DI																																				
12" DI																																				
12" HDPE																																				
12" PVC																																				
16" DI																																				
16" HDPE																																				
Totals -	1,506	2,960	3,711	3,651	868	2,124	19,480	7,575	3,076	4,491	246,380	4,911	195,171	1,268	4,850	4,562	12,381	3,800	54,817	577,582																

**S-10-2 Transmission and Distribution Mains**  
(Length of Mains in Feet)

	PLASTOW ROLLING	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDOWN BEAVER HOLLOW	WINDHAM DANIELS LAKE	WINDHAM BEACH CASTLE	WINDHAM HARDWOOD	WINDHAM ETCHERS CORNER	WINDHAM LAMPLIGHTER	WINDHAM-OAKWOOD	WINDHAM SHADENBROOK	WINDHAM SPRUCECROOND	WINDHAM WAB ARTESIAN	WINDHAM WHISPERING WINDS	NORTH COUNTRY FACILITIES	WINNEQUAM VILLAGE TILTON	NORTHERN SHORES TILTON	TOTALS-SOUTH SHEETS	TOTALS-SHFT 2	
1" PVC						5					10									670	870
1 1/4" PVC																1,798				1,798	1,798
1 1/4" HDPE																	644			644	644
1 1/2" PVC	4,985															3,837				8,822	11,622
2" DI																				326	326
2" HDPE																		1,785		1,805	1,845
2" PVC	1,000			620							980									76,188	84,318
3" PVC	2,180		10,498	2,750							5,036									43,954	77,690
3" HDPE																				705	705
4" DI		2,389	118						1,335											275	4,674
4" PVC	2,848				2,171				884	641	3,102					52,044	291			71,572	99,044
4" CEMENT																				460	460
6" DI		8,411	657							2,756										375	12,870
6" PVC										1,865										9,182	17,104
6" HDPE							2,848	637												870	870
8" DI		4,390																			11,593
8" PVC							2,295	2,434	4,364											189	25,414
8" HDPE												5,960								4,455	68,731
10" DI																				320	5,120
12" DI																				51	2,220
12" HDPE																				245	296
12" PVC																					1,050
16" DI																					1,037
16" HDPE							13														0
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	6,583	5,262	9,218	5,960	44,125	3,877	158,498	884	3,134	294,065	871,647		

